	UF NEW MEXICU		5 a			
ENERGY AND	MINERALS DEPARTMENT	L CONCEDUA.	TION DIVISIO			
			TION DIVISION		Form C-103	
h	RIBUTION	F. O. BOX SANTA FE, NEW	2088 RECEIVED B	' 1	Revised 10-1-78	
BANTA P	e	SANTA CE, NEW		a. Indicate	Type of Leuse	
U.S.O.1.			SEP 0.6 1983	State	F X	
LAND OF	FICE				& Gas Lease No.	
OPERAT	C M		O. C. D.	11		
			ARTESIA, OFFIC		MANTHAN CONTRACT	
	SUNDRY NOTICES				uuu iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	
(DO NO	USE THIS FORM FOR PROPOSALS TO DRILL USE "APPLICATION FOR PERMIT.	- " (/ ORM C-101) / OR AUCH	(PROPOSALS.)	7, Unit Agre	ement Name	
1.						
WELL	GAB VIELL X OTHER-			∂, Form or L	ease Name	
2. Nome of Operator					Courth Dourd	
Chama Petroleum Company					South Boyd	
3. Address of Operator					1	
P.O. Box 31405, Dallas, Texas 75231					10. Field and Pool, or Wildcat	
4. Location of Well UNIT LETTER F 1980 FEET FROM THE NOT TH LINE AND 1980 FEET FROM						
	F 1980	FROM THE North	LINE AND 1980 FE	T FROM UND. U	Cemetery Morrow	
UNIT CETT				(//////	HHHHH	
We	StLINE, SECTION 27	TOWNSHIP 19 SOU	th RANGE 25 East	NMPM.	HHHHHH	
THE					THY HAVE	
Man	15.	Elevation (Show whether	DF, RT, GR, etc.)	12. County		
MUM	- UIIIIIIIIIIIIII	3455.7 G.L.		Eddy		
10.	Check Appropriate	Box To Indicate N	ature of Notice, Report	or Other Data		
	NOTICE OF INTENTION T		SUBSEC	QUENT REPORT	OF:	
	NOTICE OF INTENTION I	0.				
		PLUG AND ABANDON	REMEDIAL WORK	,	ALTERING CASING	
РЕАГСЯМ ВЕМІ			COMMENCE DRILLING OPNS.		LUG AND ABANDONMENT	
TEMPURANILY	<u> </u>	CHANGE PLANS	CASING TEST AND CEMENT JOB		_	
PULL OR ALIE			0THER			
Dr	lling Activity - Surf. &	Int. Cag.				
				1 11 standard da	the of out stine any propose	
17. Describe F	roponed or Completed Operations (Clear	ly state all pertinent det	ails, and give pertinent dates, u	iciualing estimateu au	te of starting any propose.	
work) ses	RULE 1103.					
8-28-82:	Spudded at 12:00 noon 8-	2/-83, waited c	on cement at 3/3" To	r 4 nrs., sur	ot QOL ran	
	was 3/4 ⁰ , P.P. 700, RPM	90, arilling wi	th clear water, los		at ju, ian	
	10 joints 13 3/8" casing					
8-29-83:	At 630', made 257' in la	ist 24 hrs., P.P	2. 800, RPM 64, Wt. (on Bit 50,000	, lost	
	circulation under surfac	e pipe, drillir	g with clear water,	pumped no re	turns.	
0						
8-30-83:	At 1060', made 430' in 1	ast 24 nrs., st	irvey at 740° was 37	4, r.r. 300,	NER WE.	
	on Bit 50,000, no return			<u>^</u>		
8-31-83:	At 1320', made 260' in 1	ast 24 hrs., Su	rvey at 1070' was 1	/2 ⁰ , Survey a	t 1320' was	
	1/2°, P.P. 900, RPM 64,	Wt. on Bit 50,0)00, no returns, Ran	32 joints 8	5/8" casing.	
9-1-83:	At 1320', no footage in	last 24 nrs., r	an Temperature Surv	ey (top or ce	t to surface	
	& tag inside at 1258'),		es with in pipe, cir	culated cemen		
	waited on cement 141 hrs					
9-2-83:	At 1920', made 600' in 1	last 24 hrs . Su	rvey at 1820' was 3	/4 ⁰ , M.W. 8.4	, Vis. 28,	
J 2 0J.	PH 9.5, P.P. 1200, Strok	ces 94. RPM 64.	Wt. on Bit 45,000			
	TIGHT HOLE - PLEASE DO M	NOT RELEASE ANY	INFORMATION ON THIS	WELL:		
18 thereby r	ertify that the information above is true	and complete to the best	of my knowledge and belief.			
tort settory c						
صي	Sorbia (Ino It.		Prod. Secretary	DATE_	9-2-83	
BIGHED	marce ruge					
				DATE_		
APPROVED BY						
CONDITIONS	OF APPROVAL, IF ANYI					

CONDITIONS OF APPROVAL, IF A
