

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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SEP 15 1983

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. Name of Operator Chama Petroleum Company	7. Unit Agreement Name
2. Address of Operator P.O. Box 31405, Dallas, Texas 75231	8. Farm or Lease Name South Boyd
3. Location of Well UNIT LETTER <u>F</u> 1980 FEET FROM THE <u>North</u> LINE AND 1980 FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19 South</u> RANGE <u>25 East</u> N.M.P.M.	9. Well No. 1
10. Field and Pool, or Wellcut Und. Cemetery Morrow	11. County Eddy
12. Elevation (Show whether DF, RT, GR, etc.) 3455.7 G.L.	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <u>Drilling Activity - Surf. & Int. Csg.</u> <input type="checkbox"/>			

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

- 8-28-83: Spudded at 12:00 noon 8-27-83, waiting on cement at 373', ran 10 joints of 13 3/8" 54.50# MRJ 8rd. with Howco type M shoe on bottom & insert float 1 joint up, total of 380' set at 373, ran 1 cement on middle of 1st joint & 1 cement on top of 2nd joint, Howco cemented as follows: Ran 10 bbls. of Cael. water ahead, followed with 1000 gal. flo-chek 21 followed with 100 sacks Howco Lite-thixset with 1# flocele, 2% CC & 15# gilsonite followed with 350 sacks cl. "C" with 2% CC, sealed off lost circulation zone, circulated estimated 25 sacks cement, plug down at 12:45 A.M. on 8-28-83, float held, waited on cement 4 hrs., Survey at 373' was 3/4°, P.P. 700, RPM 90, drilling with clear water, lost circulation at 90', 11 collars in hole
- 8-29-83: At 630', made 257' in last 24 hrs., P.P. 800, RPM 64, Wt. on Bit 50,000, lost circulation under surface pipe, drilling with clear water, pumped no returns.
- 8-30-83: At 1060', made 430' in last 24 hrs., Survey at 746' was 3/4°, P.P. 900, RPM 64, Wt. on Bit 50,000, no returns.
- 8-31-83: At 1320', made 260' in last 24 hrs., Survey at 1070' was 1/2°, Survey at 1320' was 1/2°, P.P. 900, RPM 64, Wt. on Bit 50,000, no returns, rigged up & ran 1 Howco guide shoe, 1 joint 8 5/8" OD 8rd. 28# J55 casing, 1 Howco float collar & 31 joints ditto casing to surface, 1 cement on middle of 1st joint & 1 every other

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kathie Craft TITLE Secretary DATE Sept. 9, 1983APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____