

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2080
SANTA FE, NEW MEXICO 87501
RECEIVED BY
SEP 15 1983
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator Chama Petroleum Company	5. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19 South</u> RANGE <u>25 East</u> N.M.P.M.	8. Name of Lease Name South Boyd
	9. Well No. 1
	10. Field and Pool, or Wildcat Und. Cemetery Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3455.7 G.L.	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Drilling Activity - Surf. & Int. Csg.</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103.

8-31-83 - Continued

joint for total of seven ^{CENT.} cements, total of 1357' set at 1320' KB with 31 joints left in hole after cut off, rigged up Howco, pumped casing to capacity, ran 20 bbls. cacl. water ahead followed with 3 bbls. fresh water spacer, then 1000 gal. flo-check 21 followed with 100 sacks Halliburton Lite-thixset with 1/4# flocele 10# gilsonite & 4\$ Cacl., followed with 375 sacks Halliburton lite with 1/4# flocele 10# gilsonite & 2\$ Cacl. followed with 100 sacks Cl. "C" with 2% Cacl., bump plug at 7:30 A.M. on 8-31-83, did not get any circulation, waited on cement 4 hrs., ran temperature survey to 1358' inside 8 5/8", top of cement at 410' from surface, ran 1" pipe to top of cement at 410', pumped 35 sacks cement plug, waited 2 hrs., top of cement at 395', load hole & held water, pumped 115 sacks cement, waited 2 hrs., top of cement at 410', pumped 35 sack cement plug, waited 2 hrs., top of cement at 319', load hole & circulated water, hole held fluid, pumped 120 sacks cement with good circulation thru out, circulated estimated 15 sacks cement, shut down at 11:30 P.M., P.P. 900, RPM 64, Wt. on Bit 50,000, 21 collars in hole, drilling with clear water.

9-1-83: At 1320', no footage in last 24 hrs., ran Temperature Survey (top of cement at 410' & tag inside at 1258') cemented 4 times with 1" pipe, circulated cement to surface, waited on cement 14 1/2 hrs. as stated above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kathie Craft TITLE Secretary DATE Sept. 9, 1983

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: