

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-71

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Free ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DEEPER FORM C-101) FOR SUCH PROPOSALS USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS

RECEIVED BY

JAN 09 1984

O. C. D.

ARTESIA, OFFICE

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER-

2. Name of Operator
Chama Petroleum Company

3. Address of Operator
P.O. Box 31405, Dallas, Texas 75231

7. Unit Agreement Name

8. Farm or Lease Name
South Boyd

9. Well No.
1

4. Location of Well
UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE West LINE, SECTION 27 TOWNSHIP 19S RANGE 25E N.M.P.M.

10. Field and Pool, or Wildcat
Und. Cemetary Morrow

15. Elevation (Show whether DF, RT, CR, etc.)

3455.7 GL

12. County
Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER Activity ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOBS ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1105.

- 11-23-83: SITP 2500#, R.U. swab, recovered very small amount of fluid, R.D. swab, S.I. for BHP & 4 point
- 11-24-83: S.I.
- 11-25-83: S.I.
- 11-26-83: Ran 4 point
- 11-27-83: S.I.
- 11-28-83: S.I.
- 11-29-83: Pulled bombs, S.I., 4 point Results: CAOF 766 MCFD.
- 11-30-83: R.U. Bennett Cathey, set check valve in "R" nipple at 9044' GL, set select lock plug in profile nipple at 9006' GL, plug not holding, S.I.
- 12-1-83: SITP 2600#, retrieved plug, reran redressed plug, bled down tubing in 25 min. & plug holding, loaded tubing with 3% KCL water with clay stay additives to equalize tubing casing, WOCU
- 12-2-83: WOCU