

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) ON SUCH PROPOSALS.)

RECEIVED BY

JAN 09 1984

O. C. D.
ARTESIA, OFFICE

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Chama Petroleum Company	8. Farm or Lease Name South Boyd
3. Address of Operator P.O. Box 31405, Dallas, Texas 75231	9. Well No. 1
4. Location of Well UNIT LETTER F 1980 FEET FROM THE North LINE AND 1980 FEET FROM West LINE, SECTION 27 TOWNSHIP 19S RANGE 25E N.M.P.M.	10. Field and Pool, or Wildcat Und. Cemetary Morrow
11. Elevation (Show whether DF, RT, CR, etc.) 3455.7 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Activity <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-14-83: Evaluating

11-15-83: Evaluating

11-16-83: Frac Morrow with 20,000 gal. & 17,000# 20/40 sand with 30% CO₂, left well closed-in 4 hrs., opened well to pit, had gas flare after 5 hrs., continued cleaning up.

11-17-83: Continued cleaning up, recovered estimated 20 bbls. load water, S.I.

11-18-83: SITP 2300#, opened well up to pit, still have some CO₂, blew well down recovering CO₂ and acid water with good steady flare, S.I. for build-up at 12:30 P.M.

11-19-83: SITP 2300#, cleaning well up with good steady flare, still recovering some CO₂ & load water, closed-in at 12:30 P.M. for build-up until Monday.

11-20-83: S.I.

11-21-83: 44 hr. SITP 2500#, after recovering 3½ bbls. load water opened well to pit, recovering small amount of load water with good steady flare, S.I.

11-22-83: 15 hr. SITP 2500#, opened well to pit, still recovering CO₂ and load water with good steady flare, S.I. at 5:30 P.M.