

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - FORM C-101 FOR SUCH PROPOSALS.)

1. Name of Operator Chama Petroleum Company		RECEIVED BY JAN 09 1984 O. C. D. ARTESIA OFFICE	6. Unit Agreement Name
2. Address of Operator P.O. Box 31405, Dallas, Texas 75231			7. Form or Lease Name South Boyd
3. Location of Well UNIT LETTER <u>F</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE, SECTION <u>27</u> TOWNSHIP <u>19S</u> RANGE <u>25E</u> N.M.P.M.			8. Well No. 1
15. Elevation (Show whether DF, RT, CR, etc.) 3455.7 GL			10. Field and Pool, or Whent Und. Cemetary Morrow
12. County Eddy			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL ON ALTER CASING ☐ OTHER Activity ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOB ☐ OTHER ☐	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 12-9-83: Displaced hole with 3% KCL water, POOH, perf. from 7795 to 7813' with 1 S.P.F., T.I.H. w/R.B.P. & RTTS pkr., set R.B.P. at 8050' & pressure tested, spotted 1 sack sand on B.P., spotted break down acid, broke down perfs, acidized with 3500 gal. 15% NEFE acid & N², opened well to pit, recovery "Tight", S.I.
- 12-10-83: SITP 200#, opened well to test tank, would not flow, waited on swabbing unit
- 12-11-83: S.I.
- 12-12-83: Testing
- 12-13-83: Testing, released pkr., washed sand & ball sealers off R.B.P., loosing considerable water to perfs with very poor circulation by pkr., POOH incomplete, S.I.
- 12-14-83: Finished POOH, T.I.H. with retrieving tool, latched on to B.P. & POOH, T.I.H. with R.B.P., set at 7791', attempted to pressure test & would not hold, S.I.
- 12-15-83: Reset R.B.P. up hole 2' & would not pressure test, reset plug 1 joint higher & would not test, POOH, T.I.H. with redressed B.P., set at 7790', pressure tested & held, spotted 1/2 sack sand & 250 gal. 15% NEHCL over proposed perfs, POOH, Perf from 7714 to 7775', T.I.H. with RTTS pkr., set at 7658', broke down perfs, acidized perfs from 7714-7775' with 3500 gal. 15% NEFE using 750 SCF of N² per bbl.,