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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Depa

OIL CONSERVATION DIVISION

P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2006 Santa Fe, New Mexico 87504-2088	JAN 16'90
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWABLE AND AUTHORIZA TO TRANSPORT OIL AND NATURAL GAS	· · · · · · · · · · · · · · · · · · ·
Operator	10 Transition of the original and a second	Well APT NO.
Nearburg Producing Compa	any/	30-015-24568
Address P. O. Box 31405, Dallas	•	
Reason(s) for Filing (Check proper box)	Other (Please explain)	
New Well	Change in Transporter of: Change in Go	as Transporter
Recompletion	errective of	anuary 10, 1990.
	ssinghead Gas Condensate	
If change of operator give name and address of previous operator	DIRICR	
II. DESCRIPTION OF WELL AN	D LEASE	Kind of Lease Fee Lease No.
South Boyd	Well No. Pool Name, Including Formation Cemetary Morrow	State, Federal or Fee
Location	1 000	woot
Unit LetterF :-	1,980 Feet From The north Line and 1,980	Feet From The West Line
Section 27 Township	19S Range 25E , NMPM,	Eddy County

II. DESCRIPTION OF WELL	L AND LEASE								
Lease Name		Well No.   Pool Name, Including Formation				i of Lease Fee Lease No.			
South Boyd	1	l l				Federal or Fee			
Location					•				
Unit LetterF	:1,980	_ Feet From The _	north Line	and 1,98	<u>0</u> Fe	et From The _	west	Line	
Section 27 Town	ship 19S	Range 2	5E , NN	IPM,		Eddy		County	
II. DESIGNATION OF TRA	NSPORTER OF C	IL AND NAT	URAL GAS			•			
Name of Authorized Transporter of Oil	Address (Giw	Address (Give address to which approved copy of this form is to be sent)							
Koch Oil Company, Division	P. O. B	P. O. Box 1558, Breckenridge, Texas 76024							
Name of Authorized Transporter of Casinghead Gas or Dry Gas X				Address (Give address to which approved copy of this form is to be sent)					
Feagan Gathering Company						e 305. Mic	lland. Te	kas 7970:	
If well produces oil or liquids,	Unit Sec.	Twp. Rg	e. Is gas actually	connected?	When				
give location of tanks.	F   27	19S  25E					ary 10, 1990		
If this production is commingled with the	at from any other lease or	r pool, give commi	igling order numb	er:					
IV. COMPLETION DATA					·	1 20 20 10	0. 0.4.	Diff Parks	
Designate Type of Completic	Oil We	II Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready	to Prod.	Total Depth	<u> </u>	·	P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing I	Formation .	Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe			
	TIRING	, CASING AN	D CEMENTI	NG RECOR	D	<u> </u>		<del></del>	
HOLE SIZE		D CLIVILLY III	DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE					Pest 10-3			
						1-26-90			
						Me	67: T	PC_	
						ر, ا			
V. TEST DATA AND REQU	EST FOR ALLOW er recovery of total volum	ABLE	, be sound to on	exaced top all	ountle for th	ie denth ar he f	or full 24 hou	es.)	
		e oj ioaa ou ana m	Producing M	ethod (Flow, pu	ump. eas lift.	elc.)			
Date First New Oil Run To Tank	Date of Test					•			
Length of Test	Tubing Pressure	<del></del>	Casing Press	ire		Choke Size			
Lengui or 1ess	I doing Fressure								
Actual Prod. During Test	Oil - Bbls.	Oil - Bbls.		Water - Bbls.		Gas- MCF			
		<u></u>					<u> </u>		
GAS WELL						18 TO TES			
Actual Prod. Test - MCF/D	Length of Test	A Test		Bbls. Condensate/MMCF		Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Sh	nt-iu)	Casing Press	ire (Shut-in)		Choke Size			
			\						
VI. OPERATOR CERTIFICATE OF COMPLIANCE			$\parallel$	OIL CONSERVATION DIVISION					

I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation	OIL CONSERVATION DIVISION				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Date Approved				
Mildred Singkins	By ORIGINAL SIGNED BY				

Signature Mildred Tiue 214/739-1778 Printed Name January Date Telephone No.

SUPERVISOR, DISTRICT II Title

MIKE WILLIAMS

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2)' All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.