

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-24568

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

JUL 23 1992

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

South Boyd

2. Name of Operator
Nearburg Producing Company

8. Well No.

3. Address of Operator
P. O. Box 823085, Dallas, Texas 75382-3085

9. Pool name or Well Name
Undesignated Cisco-Canyon

4. Well Location

Unit Letter F : 1,980 Feet From The North Line and 1,980 Feet From The West Line

Section 27 Township 19S Range 25E NMPM Eddy County

10. Date Spudded Re-4-2-92 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 4-20-92 13. Elevations (DF & RKB, RT, GR, etc.) 3,455.7' GR 14. Elev. Casinghead 3,455.7'

15. Total Depth 9,555' 16. Plug Back T.D. 7,723' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 7,712' to 7,720' Cisco-Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.50#	373'	17-1/2"	450'	None
8-5/8"	28#	1,320'	11"	880'	None
4-1/2"	11.60#	9,439'	7-7/8"	975'	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
				2 3/8	76 90		

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
7,792' - 7,802'	2 JSPF	20 .40" Holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,712' - 7,774'	2 JSPF	56 .40" Holes		7,792'-7,802'	5,000 Gal 20% HCL
				7,712'-7,774'	3,000 Gal 20% HCL

28. PRODUCTION

Date First Production 4/20/92		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump REDA AN-1200					Well Status (Prod. or Shut-in) Producing	
Date of Test 6/7/92	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 18	Gas - MCF 83	Water - Bbl. 1,790	Gas - Oil Ratio 4611	
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24- Hour Rate	Oil - Bbl. 18	Gas - MCF 83	Water - Bbl. 1,790	Oil Gravity - API - (Corr.) 42		

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented Test Witnessed By Company representative

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name T. R. MacDonald Title Engineer Manager Date 7/20/92

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	
T. Salt	
B. Salt	
T. Yates	
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	730
T. Glorieta	2270
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	3673
T. Wolfcamp	5980
T. Penn	
T. Cisco (Bough C)	7700

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Perm "A" _____

T. Penn. "B"
T. Penn. "C"
T. Penn. "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
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OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
454	730	276	Grayburg
730	2270	1540	San Andres
2270	3673	1403	Glorieta-Yeso
3673	5980	2307	Abo
5980	7700	1720	Wolfcamp
7700	PBTD	23	Cisco-Canyon