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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Nearburg Producing Company	Well API No. 30-015-24568
Address P. O. Box 823085, Dallas, Texas 75382-3085	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of operator give name
and address of previous operator

II. DESCRIPTION OF WELL AND LEASE

Lease Name South Boyd	Well No. 1	Pool Name, Including Formation Undesignated Cisco-Canyon	Kind of Lease Fee	Lease No.
Location Unit Letter <u>F</u> : <u>1,980</u> Feet From The <u>North</u> Line and <u>1,980</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>25E</u> , NMPM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texaco Trading and Transportation	Address (Give address to which approved copy of this form is to be sent) P. O. Box 3109, Midland, Texas 79702					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Feagan Gathering Company	Address (Give address to which approved copy of this form is to be sent) 4000 North Big Spring, Ste. 305, Midland, TX 79705					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 27	Twp. 19S	Rge. 25E	Is gas actually connected? Yes	When? 1/10/90

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded	Date Compl. Ready to Prod. 4/20/92		Total Depth 9,555'		P.B.T.D. 7,723'			
Elevations (DF, RKB, RT, GR, etc.) 3,455.7' GR	Name of Producing Formation Cisco-Canyon		Top Oil/Gas Pay 7,712'		Tubing Depth 7,690'			
Perforations 7,712' to 7,720'					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE 17-1/2"	CASING & TUBING SIZE 13-3/8"	DEPTH SET 373'	SACKS CEMENT 450
11"	8-5/8"	1,320'	880
7-5/8"	4-1/2"	9,439'	975

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/20/92	Date of Test 6/7/92	Producing Method (Flow, pump, gas lift, etc.) Pump REDA AN-1200	
Length of Test 24 Hours	Tubing Pressure N/A	Casing Pressure N/A	Choke Size N/A
Actual Prod. During Test 1808	Oil - Bbls. 18	Water - Bbls. 1,790	Gas - MCF 83

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
L.R. MacDonald
Printed Name
July 28, 1992
Date
Engineering Manager
214-739-1778
Telephone No.

OIL CONSERVATION DIVISION

Date Approved AUG 21 1992

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.