District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV PO Box 2088, Santa Fe, NM 87504-2088							ION	CEIVI V 2 : 199	mil (o)	Ins Appropria State Fee	Form C-101 ebruary 10, 1994 structions on back ate District Office Lease - 6 Copies Lease - 5 Copies
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE											
	=	r,	me and Address.	res.				² OGRID Number			
Nearbur P.O. Bo		ng Com						15742			
Dallas,		2-3085	•					[•] API Number 30 - 015 - 24568			
* Property Code						⁴ Property Name					
15753				South Boyd 27							* Well No.
¹ South Boyd 27 #1											
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/W	est line	County
F			25E		1,980	North			West		Eddy
⁸ Proposed Bottom Hole Location If Different From Surface											
000110120.	Section	Township	Range	Lot Ida	Feet from the	North/South	line	Feet from the	East/H	est line	County
WILDCAT S	Рторо	<u> </u>	" Proposed Pool 2								
Undesignated - Wolfcamp GRS											
" Work Typ	- <u></u>	" Well Type									
P			G	Code	"Cable/Rotary Workover		" Lesse Type Code Fee		¹⁴ Ground Level Elevation		
^{1*} Multiple			" Proposed E)epth	" Formation		" Contractor		3,455.7 '		
No		9,55	5' / PE	BTD: 7,	609' Wolfcamp		Pride		12/96		
²¹ Proposed Casing and Cement Program											
Hole Size			Casing Size Casi		ug weight/fock	Setting Depth		Sacks of Cement		Estimated TOC	
<u> </u>			13-3/8"		4.5#	373'		450 sx		Surface	
7-7/8"			<u>8-5/8"</u> 4-1/2"		8# 1.6#	1,320' 9,439'		880 sx 975 sx		l" to surface	
										6,300'	
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.											
1) MIRU workover unit.											
2) Set CIBP @ 7,644' to plug Cisco/Canyon.											
Spot 35' cement on top of plug. New PBTD is 7,609'. 3) Perforate Wolfcamp formation as follows:											
6,946' - 6,958' w/ 2 JSPF											
7,210' - 7,227' w/ 2 JSPF 4) Stimulate as required											
5) Produce well. <u>6) RDMO workover unj</u> t.											
" I hereby certify that the information given above is true and complete to the base											
of my knowledge and pelief.						OIL CONSERVATION DIVISION					
Printed name:						Approved by: ORIGINAL STARK STARK STARK					
Clyde P Findlay /											
Senior Engineer						Approval Date: 11-25-96 Expiration Date: 11-25-97 Conditions of Approval :					
1.1	>	915/68		Conditions of Approval : Attached							

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