| Submit 5 Copies Appropriate District Office DISTRICTJ P.O. Box 1980, Hobbs, NM 88240 DISTRICTII P.O. Drawer DD, Artenia, NM 88210 | Energy, Minerals and N OIL CONSERV P.O. 1 | New Mexico ntural Resources Department ATION DIVISION Box 2088 Mexico 87504-2088 | AECEIVED Form C-JOA Revised 1-1-89 See Instructions AECEIVED Form C-JOA Revised 1-1-89 See Instructions at Bottom of Page |
|--|--|--|---|
| I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS | | | |
| Operator Well API No. GENERAL New Mexico, INC. 300152458500 | | | |
| Reason(#) for Filing (Check proper box) New Well Recompletion Change in Operator | ad, New Mexico 88220 Change in Transporter of: Oil Dry Ges Condensate Changhead Ges Condensate Condensate ck Plemons, 8216 Chica | | July 1, 1993 |
| and address of previous operator | | | |
| Lease Name McFadden Federa | Well No. Pool Nesse, Iach | iding Formation | Kind of Lease Fed Lease No. State, Federal or Fee L.C. 029353A |
| Location H Unit Letter | | North 990 | Feet From TheEastLine |
| Section ³ Townshi | p 19S Range 31 | E , NMPM, | Eddy County |
| III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Pride Pipeline Company Box 2436, Abilene, Texas 79604 Name of Authorized Transporter of Casingheed Ges or Dry Ges | | | |
| | one | n. Is gas actually connected? | When ? |
| give location of tanks. If this production is commingled with that | A 3 195 311 from any other lesse or pool, give commit | | |
| IV. COMPLETION DATA Designate Type of Completion | Oil Well Gas Well | New Well Workover 1 | Deepen Plug Back Same Res'v Diff Res'v |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | <u> </u> | | Depth Casing Shoe |
| | | D CEMENTING RECORD | SACKS CEMENT |
| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | PatID-3 |
| | | | 8-20-93 ohe m marne |
| | | | |
| V. TEST DATA AND REQUES OIL WELL (Test must be after) | ST FOR ALLOWABLE recovery of total volume of load oil and m | ust be equal to or exceed top allowal | le for this depth or be for full 24 hours.) |
| Date First New Oil Run To Tank | Date of Test | Producing Method (Flow, pump. | gas ift, etc.) |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Frod. During Test | Oil - Bbls. | Water - Bbls. | Gas- MCF |
| GAS WELL | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE | | | ERVATION DIVISION |
| I hereby certify that the rules and regul Division have been complied with and is true and complete to the best of my Signature Nancy King | Lations of the Oil Conservation I that the information given above knowledge and belief. Agent | Date Approved By <u>CRIGIN/</u> MIKE WI | 113 1 1 1993 |
| Printed Name 7-27-93 | Title 505 746-4309 Telephone No. | Title SUPERV | ISOR, DISTRICT II |
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.