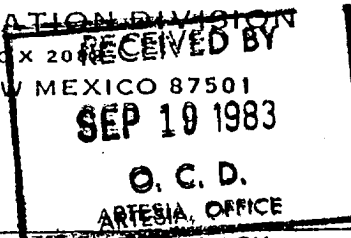


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 201
SANTA FE, NEW MEXICO 87501Form C-101
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>



5A. Indicate Type of Lease
STATE <input checked="" type="checkbox"/> REC <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-842

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	7. Unit Agreement Name	NA
b. Type of Well	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	8. Farm or Lease Name	Luxury Yacht
2. Name of Operator	OGE Drilling, Inc.	9. Well No.	1
3. Address of Operator	1140 2 First City Center, Midland, Texas 79701	10. Field and Pool, or Wildcat	North Hackberry-1-SF
4. Location of Well	UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE OF SEC. 32 TWP. 19S RGE. 31E NMPM	12. County	Eddy
19. Proposed Depth	2400'	19A. Formation	Yates
20. Rotary or C.T.			ROT
21. Elevations (Show whether DF, RT, etc.)	3488.8'	21A. Kind & Status Plug. Bond	Blanket Bond 7-28-83
21B. Drilling Contractor	WEK Drilling Co.	22. Approx. Date Work will start	October 1, 1983

23. PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	700'	450	Surface
7-7/8"	4-1/2"	9.5#	2400'	270 & 150	700' deep

1. Drill 12-1/4" hole to 700' with native mud
2. Run 8-5/8" casing to 700' and circulate cement with 450 sx Class C w/additives
3. Install 10" 3000 psi double hydraulic blowout preventors and choke manifold. Test casing & BOPE to 1000 psi for 30 minutes.
4. Drill to approximately 2400' with native mud Yates formation.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 3-21-84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Mickey Nelson Title Operations Manager Date 9-16-83

(This space for State Use)

APPROVED BY Mike Walker TITLE OIL AND GAS INSPECTOR DATE SEP 21 1983

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-1.
Effective 1-4-65

All distances must be from the outer boundaries of the Section.

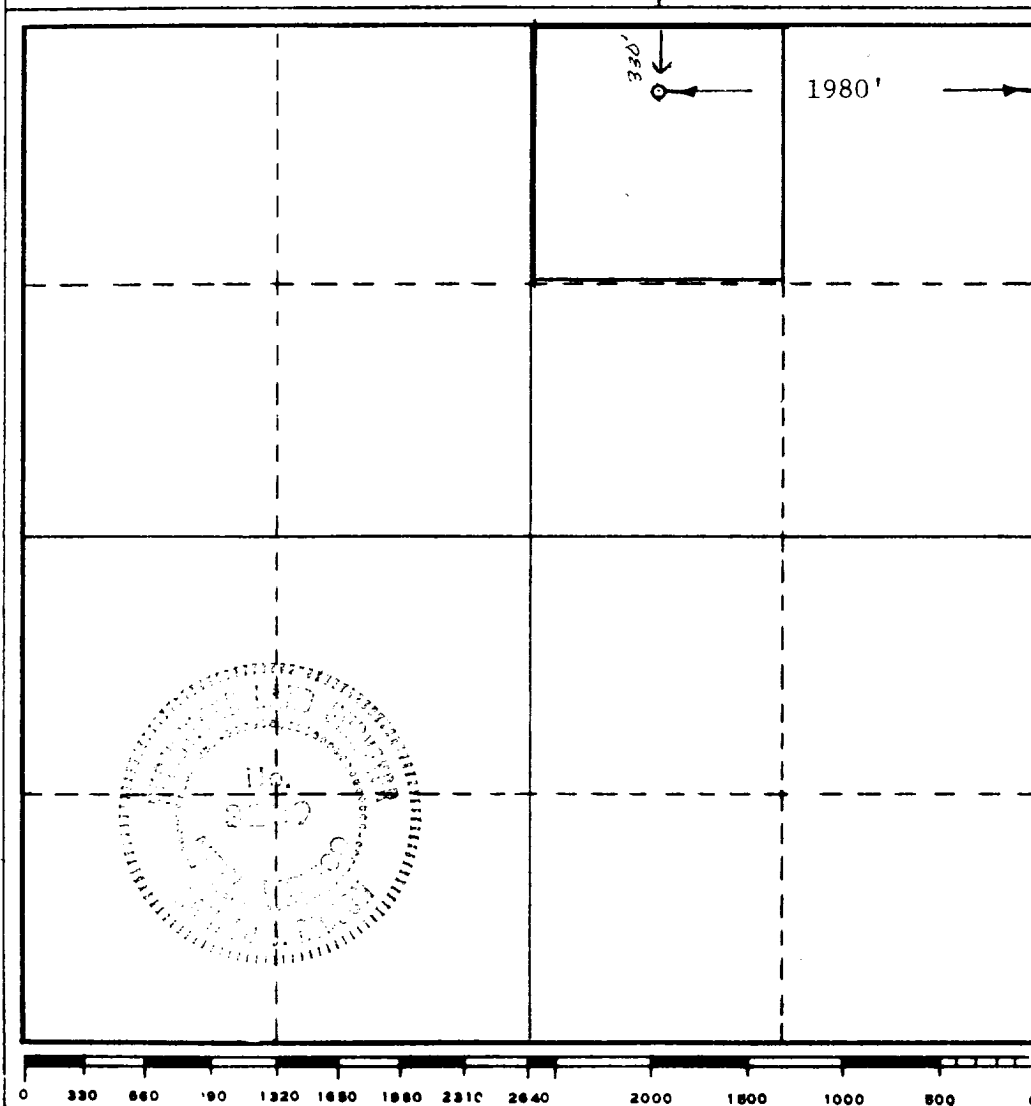
Operator O G E Drilling Co.			Lease Luxury Yacht		Well No. 1
Unit Letter B	Section 32	Township 19 South	Range 31 East	County Eddy	
Actual Footage Location of Well: 330 feet from the North line and 1980 feet from the East line					
Ground Level Elev. 3488.8'	Producing Formation Yates		Pool North Hackberry- 1/2-5F	Dedicated Acreage: 40 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Mickey DeLeon

Name
Operations Manager

Position
OGE Drilling, Inc.

Company
9-16-83

Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
September 16, 1983

Registered Professional Engineer
and/or Land Surveyor

Ronald J. Eidson

Certificate No. JOHN W. WEST 876
Ronald J. Eidson 323