

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
V-842

7. Unit Agreement Name
8. Form or Lease Name
Luxury Yacht
9. Well No.
1

10. Field and Pool, or Wildcat
North Hackberry - Y-SR

12. County
Eddy

18. Elevations (DF, RKB, RT, GR, etc.)
3488.8 3489' GL

23. Intervals Drilled By
Rotary Tools
Cable Tools
None

25. Was Directional Survey Made
No

27. Was Well Cored
Yes

1a. TYPE OF WELL
Oil Well ☐ Gas Well ☐ DRY ☒
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐

2. Name of Operator
OGE Drilling, Inc. ✓

3. Address of Operator
1140 2 First City Center, Midland, Texas 79701

4. Location of Well
UNIT LETTER B LOCATED 330 FEET FROM THE North LINE AND 1980 FEET FROM

East 32 TWP. 19S RGE. 31E
THE LINE OF SEC. NMPM

15. Date Spudded
9-29-83

16. Date T.D. Reached
10-23-83

17. Date Compl. (Ready to Prod.)
P&A 10-26-83

20. Total Depth
2380'

21. Plug Back T.D.
P&A

22. If Multiple Compl., How Many
NA

24. Producing Interval(s), of this completion - Top, Bottom, Name
None

26. Type Electric and Other Logs Run
GR-Neutron

28. CASING RECORD (Report all strings set in well)
CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED
8-5/8" 20# 634 12-1/4" 450 sx None
5-1/2" 17# & 15.5# 2263 7-7/8" 400 sx None

29. LINER RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN
None

30. TUBING RECORD
SIZE DEPTH SET PACKER SET
None

31. Perforation Record (Interval, size and number)
2250' - 57' .4" diameter - 8 holes
2263' - 89' 4-3/4" open hole
2298' - 2380' 4-3/4" open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
2250'-57' 500gal acid+20000gal&50000#sdfrac
2263'-89' 500gal acid+40000gal&120,000#sd frac
2298'-2380' 250 gal acid

33. PRODUCTION
Date First Production
None

Production Method (Flowing, gas lift, pumping - Size and type pump)
P&A

Well Status (Prod. or Shut-in)
P&A

Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio

Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed By
Post FD-2 1-27-84 PJA

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Mickey Nelson
TITLE Vice President
DATE 1-12-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 436	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 723	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 2042	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2227	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	436	436	Alluvium				
436	723	287	Anhydrite (Rustler)				
723	2042	1319	Salt (Castile)				
2042	2227	185	Tansill				
2227	TD		Yates				