

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
RECEIVED BY  
DEC 09 1983  
O. C. D.  
ARTESIAL OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
V-842

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name NA
2. Name of Operator OGE Drilling, Inc. ✓	8. Farm or Lease Name Luxury Yacht
3. Address of Operator 1140 2 First City Center, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER B 330 FEET FROM THE North LINE AND 1980 FEET FROM East THE LINE, SECTION 32 TOWNSHIP 19 S RANGE 31 E N.M.P.M.	10. Field and Pool, or Wildcat North Hackberry-Y-SR
15. Elevation (Show whether DF, RT, GR, etc.) 3488.8'	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Drilled 12-1/4" hole to 634'. Set 8-5/8" 20# csg @ 634' & cemented with 450 sx Class C W/2% CaCl<sub>2</sub> & 1/4# celloseal. Bumped plug @ 11:45a.m. 9-30-83. Circ 160 sx cmt to surface.
2. Drilled 7-7/8" hole to 2200'. Cored from 2200'-2263'.
3. Set 5-1/2" 15.5# & 17# csg @ 2263' & cemented with 250 sx Pacesetter Lite w/5# salt followed by 150 sx Class C 50:50:2 pozmix w/3# salt. Bumped plug @ 12:00 noon 10-4-83.
4. Ran electric logs & perf Yates @ 2250'-57'. Acidized w/500 gal & frac w/20,000 gal water plus 52,000# sand.
5. Swab tested Yates perms w/no show of oil or gas.
6. Drilled 4-3/4" hole below 5-1/2" csg to 2289'.
7. Acidized Yates open hole w/500 gal & frac w/40,000 gal water plus 120,000# sand.
8. Swab tested Yates perms w/no show of oil or gas.

Continued on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Mickey Liban TITLE Operations Manager DATE 12-8-83  
Pammy Brooks TITLE Geologist DATE 4-12-85

Luxury Yacht #1

9. Squeezed Yates perfs & open hole 2250'-89' w/200 sx Class C w/1%  $\text{CaCl}_2$ .  
CIP @ 3:45 p.m. 10-20-83.
- 10 Drillout squeeze cement & drill 4-3/4" hole to 2380'.
11. Ran electric logs then acidized open hole 2289'-2380' w/500 gal.
12. Swab tested Adams Dolomite open hole w/no show of oil or gas.
13. Pumped 50 sx Class C cement plug 2380'-1900'. Pumped 20 sx Class C cement plug 700'-503'. Pumped 15 sx Class C cement plug 120'-surface.
14. Removed wellheads & install dry hole marker 10-26-83.