STATE OF NEW MEXIC				
ENERGY AND MINERALS DEPAR		L CONSERVATIO		
we, at COPIES RECEIVED				Form C-103
DISTRIBUTION		P. O. BOX 2086		Revised 10-1-78
BANTAFE V	4 ⁹	ANTA FE, NEW MEX	ICO 87501	
FILE	67			Concludicate Type of Lease
U.S.G.S.		AMENDED*	RECEIVED BY	State X Fee
LAND OFFICE	_ <u></u>			5. Jate Off & Gas Lease No.
CPERATOR /	- L		JUN 12 1984	LG 2407
IND NOT USE THIS FORM FO	NDRY NOTICES	ND REPORTS ON WELL	S	
			ARTESIA, OFFICE	7. Init Agreement Name
OIL CAS WELL X	OTHER-	• .		
Name of Operator				8. Farm or Lease Name
Yates Petroleum C	Corporation \checkmark			Triangle Ranch YK St.
, Address of Operator				9. Well No.
207 South 4th St.	, Artesia, NM	88210		1
Location of Well				10. Field and Pool, or Wildcut
	1000	Cruth	660	Undes. Morrow
UNIT LETTER	1980 FEET	FROM THE DOULT LINE	AND 660 FEET FROM	
East	13 IS	TOWNSHIP 195	RANGE 23E NMPM.	///////////////////////////////////////
THE CONTRACTOR CONTRACTOR	Jeerron		·	
THIMMINTIN .	11111111111115. E	lovation (Show whether DF, RT	, GR, etc.)	12. County
1111111111111111.		3831' GR		Eddy
THE PROPERTY	///////			
Che Che	eck Appropriate l	Box To Indicate Nature	of Notice, Report or Ot	her Data
NOTICE	F INTENTION TO	D:	SUBSEQUEN	T REPORT OF:
SERFCRM REMEDIAL WORK		PLUG AND ABANDON REMET		ALTERING CASING
				PLUG AND ABANDONMENT
TEMPORARILY ABANDON			ENCE DRILLING OPNS.	FLUE AND ABANDORMENT
PULL DR ALYLR CABING		CHANGE PLANS CASIN	G TEST AND CEMENT JOB	[]
		ot	HER	
01HER				

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 17-1/2" hole 9:30 AM 3-24-84. Lost returns at 140'. Ran 8 jts of 13-3/8" 54.5# J-55 casing set 309". 1-Texas Pattern notched guide shoe set 309'. Insert float set 268'. Cemented w/350 sacks Class "C" 2% CaCl2. Compressive strength of cenent - 1250 psi in 12 hrs. PD 6:15 AM 3-25-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated.* WOC. Drilled out 6:15 PM 3-25-84. WOC 12 hrs. Cut off and welded on flow nipple. Tested casing to 1000 psi for 30 minutes, OK. Reduced hole to 11". Lost returns at 342'. Regained partial returns at 401'. Lost returns at 520'. Ran 42 jts of 8-5/8" 24# J-55 casing set 1700'. 1-Texas Pattern notched guide shoe set 1700'. Insert float set 1659'. Cemented w/350 sacks Pacesetter Lite, 10# Hiseal, 3% CaCl2. Tailed in w/200 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 7:00 AM 3-28-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement did not circulated. WOC 6 hrs. Ran Temperature Survey and found top of cement at 100'. Ran 1". Tagged cement at 105'. Spotted 35 sacks Class "C" 3% CaCl2. Cement circulated. WOC. Drilled out 1:00 AM 3-29-84. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

AMENDED REPORT*

TENED Licanta de delle Time Production Supervisor	DATE	6-11-84
UNDITIONS OF APPROVAL, IF ANY:	DATE	JUN 1 4 1984