

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
OPERATOR	<input checked="" type="checkbox"/>

RECEIVED BY

JUN 06 1984

O. C. D.

ARTESIA, OFFICE

5a. Indicate Type of Lease

State ☒ Fee ☐5. State Oil & Gas Lease No.
LG 2407SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

Yates Petroleum Corporation ✓

Address of Operator

207 South 4th, Artesia, NM 88210

Location of Well

UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 23E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Triangle Ranch YK St.

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Morrow

15. Elevation (Show whether DF, RT, GR, etc.)

3831' GR

12. County

Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOB ☐OTHER Production Csg, Perforate, Trt ☒OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8500'. Ran 203 joints of 5-1/2" 17# and 15.5# K-55 and J-55 casing as follows: 47 joints of 5-1/2" 17# K-55; 155 joints of 5-1/2" 15.5# J-55; 1 joint of 5-1/2" 17# K-55 (total 8513') casing set 8500'. Regular guide shoe set 8500'. Float collar set 8458'. Cemented w/800 sacks 50/50 Poz "H", .6% CF-9, .2% TF-4, .2% AF-S and 2% KCL. Tailed in w/260 sacks Class "H", .8% CF-9, .2% TF-4, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 10:15 AM 4-20-84. Bumped plug to 1000 psi, released pressure and float held okay. WOCU 28 days. WIH and perforated 8330-38' w/16 .50" holes. Ran tubing and packer. Acidized perfs 8330-38' w/2000 gallons 7½% Morflow acid and N2 plus ball sealers. Flowed well back. Swabbing.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *John A. G. Allen*

TITLE Production Supervisor

DATE 6-5-84

APPROVED BY *Mike Williams*

TITLE OIL AND GAS INSPECTOR

DATE JUN 14 1984

CONDITIONS OF APPROVAL, IF ANY: