

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
JUL 05 1984
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 2407

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
Name of Operator Yates Petroleum Corporation ✓	8. Farm or Lease Name Triangle Ranch YK St.
Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
Location of Well UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 19S RANGE 23E NMPM.	10. Field and Pool, or Wildcat Undes. <i>Case</i>
15. Elevation (Show whether DF, RT, GR, etc.) 3831' GR	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
ULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐
OTHER Perforate & Treat ☒

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8500'. Set cement retainer at 8300'. Squeezed perforations 8330-38' w/75 sacks Class "H" cement. Squeezed to 5000 psi. WIH and perforated 8247-70' w/10 .45" holes as follows: 8247, 50, 51, 52, 53, 66, 67, 68, 69 and 70'. Acidized perforations 8247-70' w/1500 gal 7½% Morflow acid, N2 and 8 ball sealers. Frac'd perforations 8247-70' w/750 gal 7½% Morflow acid, 10000 gal gelled 3% acid, 22500# 20/40 sand. Set cement retainer at 8200'. Squeezed perforations 8247-70' w/50 sacks Class "H" cement to 3500 psi. WIH and perforated 6287-6341' w/10 .45" holes as follows: 6287, 89, 99, 6301, 09, 11, 31, 33, 39 and 41'. Acidized perforations 6287-6341' w/2000 gallons 15% NEFE acid, N2 and ball sealers. Flowed back and recovered load. WIH and perforated 6162-6220' w/12 .50" holes as follows: 6162, 63½, 65, 66½, 78, 80, 82, 6204, 13, 16, 18 and 20'. Acidized perforations 6162-6220' w/3000 gallons 15% NEFE acid, N2 and 10 ball sealers. Well cleaned up and stabilized at 600 psi on 1/2" choke = 3838 mcfpd. RBP set at 6251'. Well producing from perforations 6162-6220'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Production Supervisor DATE 7-3-84

Original Signed By
Leslie A. Clements
Supervisor District 11

APPROVED BY _____ DATE JUL 17 1984

CONDITIONS OF APPROVAL, IF ANY: