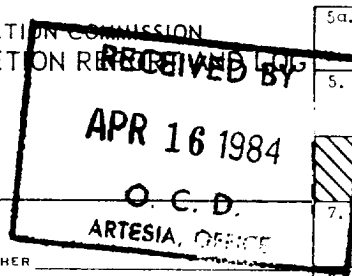


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OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT



5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
LG 1477

10. TYPE OF WELL *Bohm*
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
E. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Amoco State

2. Name of Operator
Jack Plemons ✓
3. Address of Operator
P.O. Box 385, Artesia, New Mexico 88210

9. Well No.
1

4. Location of Well
N. LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

10. Field and Pool, or Wildcat
Shugart Y-SR-Q-GB-SA

11. East LINE OF SEC. 3 TWP. 19S RGE. 31E NMPM

12. County
Eddy

15. Date Spudded 12-29-83 16. Date T.D. Reached 2-4-84 17. Date Compl. (Ready to Prod.) 3-24-84 18. Elevations (DF, RKB, RT, GR, etc.) 3596 GR 19. Elev. Casinghead

20. Total Depth 3903 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 0 - 3903 Cable Tools

24. Producing Interval(s), of this completion — Top, Bottom, Name
3371-74, 83, 92. 3400-02, 3785-96. 3828-63 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run
Welex Radioactivity 27. Was Well Cored

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	20 lb.	708	11"	450	None
5 1/2"	17 lb.	3903	7 7/8"	700	None
2 3/8"		3400			

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

29. Perforation Record (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3371-74, 83, 92. 3400-02. 3785-96. 3828-63			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				500 bbls. gel water
				2200 lbs. 20/40 sand

3. PRODUCTION
30. First Production 3-24-84 Production Method (Flowing, gas lift, pumping — Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.
31. Date of Test 3-24-84 Hours Tested 24 Choke Size 10 Prod'n. For Test Period 10 Oil — Bbl. -0- Gas — MCF -0- Water — Bbl. -0- Gas — Oil Ratio
32. Flow Tubing Press. 10 Casing Pressure -0- Calculated 24-Hour Rate -0- Oil — Bbl. -0- Gas — MCF -0- Water — Bbl. -0- Oil Gravity — API (Corr.)

33. Disposition of Gas (Sold, used for fuel, vented, etc.) None TSTM Test Witnessed By Jack Plemons

34. List of Attachments
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED [Signature] TITLE Agent DATE 4-12-84

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directional logs run on the well, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 115.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. ('B')
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. ('C')
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. ('D')
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Clorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. ('A')	T.