

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

3. TYPE OF WELL

BAM

OIL WELL ☐GAS WELL ☒DRY ☐

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

WIT LETTER K LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROMHE West LINE OF SEC. 16 TWP. 19S RGE. 28E NMPM

15. Date Spudded

2-18-84

16. Date T.D. Reached

3-21-84

17. Date Compl. (Ready to Prod.)

4-3-84

18. Elevations (DF, RKB, RT, GR, etc.)

3499' GR

19. Elev. Casinghead

20. Total Depth

11296'

21. Plug Back T.D.

11197'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-11296'

4. Producing Interval(s), of this completion - Top, Bottom, Name

10966-11015' Morrow

25. Was Directional Survey Made

No

5. Type Electric and Other Logs Run

CNL/FDC; DLL

27. Was Well Cored

No

8. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	440'	17-1/2"	400	
8-5/8"	32#	2588'	11"	2050	
4-1/2"	11.6#	11296'	7-7/8"	930	

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	10906'	10906'

1. Perforation Record (Interval, size and number)

10966-70', 10975-81', 10990-11000'
and 11010-15' w/100 .50" Holes (4 SPF)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10966-11015'	Natural

3. PRODUCTION

1st First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
4-3-84		Flowing					SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
4-3-84	3	1/2"	→	-	230	-	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)		
280	Pkr	→	-	1835	-	-		

4. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By
Harvey Apple

5. List of Attachments

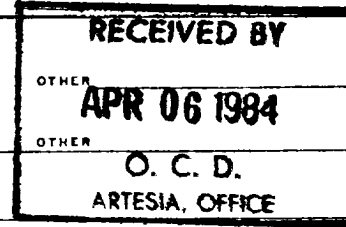
Deviation Survey; DST

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Production Supervisor

DATE 4-4-84



Post ID-2
9-21-84
Comp & PK