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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name <b>Read &amp; Stevens State</b>
9. Well No. <b>3</b>
10. Field and Pool, or Wildcat <b>Turkey Track On. Gryb</b>
12. County <b>Eddy</b>
19. Proposed Depth <b>3000'</b>
19A. Formation <b>Queen Grayburg</b>
20. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3379.5 GL</b>
21A. Kind & Status Plug. Bond <b>Single well</b>
21B. Drilling Contractor <b>W.E.K.</b>
22. Approx. Date Work will start <b>02-10-84</b>

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	
2. Name of Operator <b>Clarence Forister</b>	3. Address of Operator <b>P O Box 161, Artesia, NM 88210</b>	
4. Location of Well UNIT LETTER <b>K</b> LOCATED <b>2310</b> FEET FROM THE <b>West</b> LINE AND <b>2310</b> FEET FROM THE <b>South</b> LINE OF SEC. <b>10</b> TWP. <b>19S</b> RGE. <b>29E</b> NMMPM	5. Proposed Depth <b>3000'</b>	
6. Proposed Formation <b>Queen Grayburg</b>		7. Rotary or C.T. <b>Rotary</b>
21. Elevations (Show whether DF, RT, etc.) <b>3379.5 GL</b>		21A. Kind & Status Plug. Bond <b>Single well</b>
21B. Drilling Contractor <b>W.E.K.</b>		22. Approx. Date Work will start <b>02-10-84</b>

## PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8-5/8"	20#	350	160	Circulate
7-7/8"	4 1/2"	9.5	3000	875	Circulate

1. Drill 12 1/4" hole to approximately 350'.
2. Run 8-5/8" 20# J-55 casing and cement with sufficient amount of cement to circulate.
3. Drill 7-7/8" hole to approximately 3000'.
4. Run 4 1/2" casing to 3000' and cement with sufficient amount of cement to circulate.
5. Blowout Preventors to be installed after setting surface casing.

Posted W.P. 9  
PD-1-12/1/Book  
1-27-84

APPROVAL VALID FOR 180 DAYS  
PERMIT EXPIRES 2-25-84  
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Clarence Forister Title Operator Date January 17, 1984  
(This space for State Use)

APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE JAN 25 1984  
CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

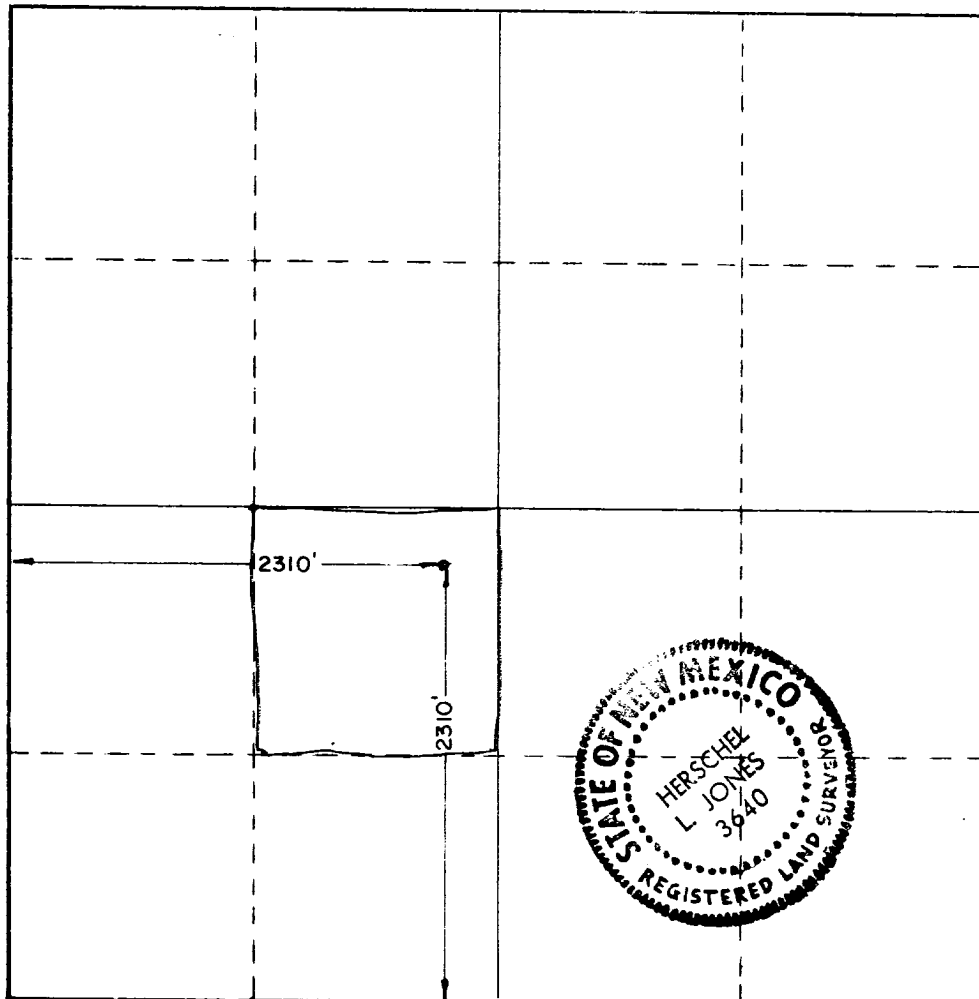
Operator <b>Clarence Forister</b>		Lease <b>READ &amp; STEVENS</b>		Well No. <b>3</b>
Unit Letter <b>K</b>	Section <b>10</b>	Township <b>19 South</b>	Range <b>29 East</b>	County <b>Eddy</b>
Actual Footage Location of Well:				
<b>2310</b> feet from the <b>West</b> line and		<b>2310</b> feet from the <b>South</b> line		
Ground Level Elev. <b>3373.5</b>	Producing Formation <b>Queen Grayburg</b>	Pool <b>Turkey Track Q Gr.</b>	Dedicated Acreage: <b>40</b> Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name Clarence Forister  
Position Operator  
Company Clarence Forister  
Date 1-17-84

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed 1/11/84  
Registered Professional Engineer and/or Land Surveyor  
Herschel L. Jones  
Certificate No. 3640

