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NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator Clarence For		rom the outer boundaries of Lease	the Section.	Well No.						
	-	READ & STEV	ENS	3						
Unit Letter Section	Township	Range	County							
K 10 Actual Footage Location of Well:	19 South	29 East	Eddy							
2310 feet from th	e West line and	2310 fee	et from the South							
Ground Level Elev. Produc	cing Formation	Pecl	Da	line dicated Acreage;						
<u>3373.5</u>	in Grayburg	Turkey Track	Q Gr.	40 Acres						
1. Outline the acreage	dedicated to the subject we	ell by colored pencil o	or hachure marks on the p	lat below.						
If more than one lear interest and royalty).	se is dedicated to the well	l, outline each and ide	entify the ownership there	eof (both as to working						
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling. etc?										
Yes No	Yes No If answer is "yes," type of consolidation									
If answer is "no" lis	it the owners and tract door		. 11 1 1.1							
this form if necessary	t the owners and tract desc .)	riptions which have a	ctually been consolidated	I. (Use reverse side of						
No allowable will be a	ussigned to the well until all	interests have been	consolidated (by commu	uitization unitization						
forced-pooling, or othe	rwise) or until a non-standar	d unit, eliminating suc	ch interests, has been ap	proved by the Commis-						
sion.		-		-)						
		1		ERTIFICATION						
		ł		ERTIFICATION						
			I hereby certi	fy that the information con-						
		l	11	is true and complete to the						
		1	best of my kno	owledge and belief.						
			Nane Valen	y Fairly						
		1	Position Operat	tor						
		1	Company,	· · · · · · · · · · · · · · · · · · ·						
1			(Jave	Nie Fürister						
		l	Date (-/	7-84						
		l 		<u> </u>						
2310		1	I hereby cert	ify that the well location						
		ł		plat was plotted from field						
		STATISTICS STATISTICS		al surveys made by me or rvísion, and that the same						
	-			correct to the best of my						
	0153		knowledge and	•						
		Hr. 10,10 2								
	L'S		Date Surveyed	1/11/84						
	a a a a a a a a a a a a a a a a a a a	GISTERED	Registered Profe	ssional Engineer						
		New Market	and/or Land Sur							
		 	2 peros	have						
			Certificate No.	3640						
0 330 660 '90 1320 165	30 1980 2310 2640 2000	1500 1000 5	00 0							