

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF LEASES RECEIVED	
DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
M.B.A.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
REGISTRATION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED BY
MAY 7 1984
O. C. D.
ARTESIA, OFFICE

Form C-104
Revised 10-01-78
Format 08-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Clarence Forister ✓

Address
P O Box 161, Artesia, NM 88210

Reason(s) for filing (Check proper box)

<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Other (Please explain)
<input type="checkbox"/> Recombination	<input type="checkbox"/> Oil	<i>Post FD 2 5-11-84 Camp & BK</i>
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name Read & Stevens State	Well No. 3	Pool Name, including Formation Turkey Track Gr. Graybg.	Kind of Lease State, Federal or Fee State	Lease No. K-6850
Location Unit Letter K : 2310 Feet From The South Line and 2310 Feet From The West Line of Section 10 Township 19S Range 29E , NMPM, Eddy County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Navajo Crude Oil Purchasing Company	Address (Give address to which approved copy of this form is to be sent) Drawer 175, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rgs. Is gas actually connected? When
H 10 19S 29E	Yes 1977 1984

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Production Clerk
(Title)
May 4, 1984
(Date)

OIL CONSERVATION DIVISION
APPROVED **MAY 10 1984**
BY *[Signature]*
TITLE **OIL AND GAS INSPECTOR**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 3/13/84	Date Compl. Ready to Prod. 4/20/84	Total Depth 3050'			P.B.T.D. 3025'				
Elevations (DF, RKB, RT, GR, etc.) 3373.5 GL	Name of Producing Formation Queen-Grayburg	Top Oil/Gas Pay 2224'			Tubing Depth 2605'				
Perforations 2224'-2244', 2298'-2311', 2383'-2435', 2476'-2536', 2635'-2700'. Total holes - 73						Depth Casing Shoe 3050'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
18"	13-3/8		40'		10 yds Ready Mix				
12-1/4"	8-5/8		348'		250 SXS - 10 yds Rd Mix				
7-7/8	5-1/2		3050'		600 Sxs				
	2 3/8		2605						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed any allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4/20/84	Date of Test 5/3/84	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hours	Tubing Pressure -	Casing Pressure 30	Choke Size -
Actual Prod. During Test 35 barrels	Oil - Bbls. 25	Water - Bbls. 10	Gas - MCF 15

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size