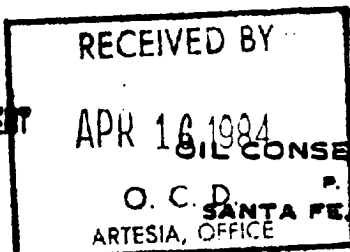


STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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Form C-104
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
Exxon Corporation ✓
Address
P. O. Box 1600, Midland, TX 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter oil ☐ Other (Please explain)
Recompletion ☐ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐

If change of ownership give name
and address of previous ownerCASINGHEAD GAS MUST NOT BE
FLARED AFTER 6-23-84UNLESS AN EXCEPTION TO:
RULE 306 IS OBTAINED

II. DESCRIPTION OF WELL AND LEASE

Lease Name: New Mexico DC State Well No.: 3 Pool Name, including Formation: Undesig. East Millman Queen-Grayburg Kind of Lease: State, PERMANENT Lease N: LG-1637
Location
Unit Letter: G 2030 Feet From The North Line and 1980 Feet From The East
Line of Section: 18 Township: 19S Range: 29E, NMPM, Eddy Count:

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent)
Permian Corporation P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit: G Sec.: 18 Twp.: 19S Rng.: 29E Is gas actually collected? When: Flared

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Resv. ☐ Diff. Resv. ☐
Date Spudded: 2-22-84 Date Compl. Ready to Prod.: 3-24-84 Total Depth: 2620 P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.): 3368' GR Name of Producing Formation: Queen-Grayburg Top Oil/Gas Pay: 1900 Tubing Depth: 2010
Perforations: 1900-2356' Depth Casing Shoe:
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE: 12 1/4" CASING & TUBING SIZE: 9 5/8" DEPTH SET: 319 SACKS CEMENT: 250
7 7/8" 5 1/2" 2609 750
2 7/8" 2010

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks: 3-10-84 Date of Test: 4-3-84 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 hrs Tubing Pressure: Casing Pressure: Choke Size: 11-20-84
Actual Prod. During Test: Oil - Bbls.: 26 Water - Bbls.: 154 Gas - MCF: 19

GAS WELL

Actual Prod. Test - MCF/D: Length of Test: Bbls. Condensate/MCF: Gravity of Condensate:
Testing Method (pilot, back pr.): Tubing Pressure (Shut-In): Casing Pressure (Shut-In): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Meelba Knippling
(Signature)
Unit Head
(Title)
April 13, 1984
(Date)

OIL CONSERVATION DIVISION

APR 23 1984

APPROVED _____, 19____
BY _____ Original Signed By
Leslie A. Clements
TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviated tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of own well name or number, or transporter, or other such change of conditions.

Separate Forms C-104 must be filed for each pool in completed wells.