			•	-	
EN	STATE OF NEW MEXICO IERGY AND MINERALS DEPARTMENT		DEC	CEIVED BY Revised 10-1-78	
			ATION DIVISION	LIVED BY	
	BANTA FE		IOX 2088	. 09 1984 ·	
	PILE 1/4-			D. C. D.	
		REQUEST F	OR ALLOWABLE ARTE	SIA, OFFICE	
	AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	PROBATION OFFICE				
	EXXON CORPORATION				
	Address				
	P.O. BOX 1600. MIDLAND TEXAS 19702 Reason(s) for filing (Check proper box) 111				
	New Weil Change is Transporter of:				
	Recompletion Oli Dry Gas Change in Ownership Casinghead Gas Condensate SALE OF CSGHDGAS				
			SACE DE C	SGRUGAS	
	If change of ownership give name and address of previous owner	, 	······································		
0.	DESCRIPTION OF WELL AND LEASE				
	Lesse Name Well No. Pool Name, including Formation Kind of Lesse Losse NEWMEXICODC STATE 3 EAST MILLMAN QLUEEN State, Redenator For LG-1637				
	NEWMEXICODC STATE S GRAYBURG SA - State, Redever or For LG-1637				
	Unit Lotter G : 20	30 Foot From The NORTH L	ine and 1980 Feet Fro	The EAST	
	Line of Section / 8 1	ownship 195 Range	29E , NMPM,	EDDIC Com	
				<u></u>	
m.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS				
	PERMIAN COR Name of Authorized Transporter of C			STANTEXAS 7700 (roved copy of this form is to be sens)	
		asinghead Gas 🔀 🔤 ar Dry Gas 🗔	_		
	<u>CUNDCO</u> INC. If well produces oil or liquids,	Unit Sec. Twp. Rge.	BOX 90, MALJAM		
	give location of tanks.	: 4 : 18:19: 29	VES !	5-1-84	
IV.	If this production is commingled v COMPLETION DATA	rith that from any other lesse or pool,	, give commingling order numbers		
•••	Oil Well Gas Well New Well Workover Deepen Plug Back Same Resty. Diff. Re: Designate Type of Completion - (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.8.T.D.	
·	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
	Periorations		_ 	Depth Casing Shoe	
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TEST DATA AND REQUEST I OIL WELL	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours)			
ĺ	Date First New Oll Run To Tanks	Date of Test	Producing Method (Flow, pump, gas		
	Length of Test	Tubing Pressure	Casing Pressure	B-13-84 Choke Size Jeld 0 9 77	
	· · · · · · · · · · · · · · · · · · ·		Water - Bbis.	Gas - MCF	
	Actual Prod. During Test	Oll-Bhis.	# dief • 2 218.		
1					
٢	GAS WELL	Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate	
	<u> </u>				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
л. (CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	TION DIVISION	
			JUL 0 9 1984		
1	Division have been complied with	regulations of the Oil Conservation and that the information given	APPROVED Original Signed By Original Signed By 19 BY Leclie A. Clements Supervisor District N		
•	above is true and complete to the	e best of my knowledge and belief.			
	1. A. Suce			compliance with RULE 1164. wable for a newly drilled or deepend	
-	(Signature)		well, this form must be accompa- tests taken on the well in acco	anied by a tabulation of the deviation	
-	T- 5- BY		All sections of this form must be filled out completely for allo		
	7-5-	PY	able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne		
	(Daté)		well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip		
			Separate Forms C-104 must be filed for each pool in multip completed wells.		