Form 31605 Novembër 1983)	עיייע	ED STATES	SUBMIT IN	TRJ- CATE.	Budget Bureau I Expires August	No. 1004-01357 1 31 1985
Formerly 9-331)	DEPARTM. I	OF THE INTER	CHOIL CONS	$C_{0} = C_{0}$	5. LEASE DESIGNATION	
- ,	BUREAU OF	ECHENNED BYEMEN	rawer DD	00000100101	NM 8673	
SUN (Do not use this	IDRY NOTICES	AND REPORTS	ON WELLS	88210 reservoir.	6. IF INDIAN, ALLOTTEE	OR TRIBE NAME
1.		O. C. D.	$\mathcal{Y}_{\mathcal{O}}$. The second se		7. UNIT AGREEMENT NA	ME
OIL GAS WELL WELL	X OTHER	ARTESIA, OFFICE			Benson Deep U	nit
2. NAME OF OPERATOR		ARTESIA, OTTO		· · · · · · · · · · · · · · · · · · ·	8. FARM OR LEASE NAM	12
Yates Petrol	eum Corporatio	n :	AL		Benson Deep U	nit
3. ADDRESS OF OPERATOR					9. WELL NO.	
4. LOCATION OF WELL (H See also space 17 bel At surface	10. RIELO AND POOL, OF WINDLAT hunching Westyr Undes A Morrow					
1980 F	11. SEC., T., E., M., OR B BURVEY OR AREA	LK. AND				
				-	Unit F, Sec.	3-T19S-R30E
14. PERMIT NO.	15. E	LEVATIONS (Show whether DF,	RT, GR, etc.)		12. COUNTY OR PARISH	13. STATE
		3414' GR			Eddy	NM
18.	Check Appropri	ate Box To Indicate N	ature of Notice	, Report, or O	ther Data	
	NOTICE OF INTENTION TO	:	1	SUBSEQU	ENT REPORT OF :	

		r1		()		LJ	
	TEST WATER SHUT-OFF		PULL OR ALTER CASING		WATER SHUT-OFF	REPAIRING WELL	
	FRACTURE TREAT		MULTIPLE COMPLETE		FRACTURE TREATMENT	ALTEBING CABING	
	SHOOT OF ACIDIZE		ABANDON *		SHOOTING OR ACIDIZING	ABANDON MENT*	
	REPAIR WELL		CHANGE PLANS		(Other)		
	(Other)				(Norz: Report results of m Completion or Recompletion	ultiple completion on Well Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) •

Spudded 17-1/2" hole 4:30 AM 3-13-84. Ran 8 joints of 13-3/8" 54.5# J-55 ST&C casing set at 350'. 1-Texas Pattern notched guide shoe set at 350'. Insert float set at 311'. Cemented w/500 sacks Class "C" 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hours. PD 7:15 PM 3-31-84. Plug did not bump. Shut well in. Cement circulated 50 sacks. WOC. Drilled out at 1:15 PM 4-1-84. WOC 18 hours. Cut off and welded on flow nipple. Reduced hole to 12-1/4". Drilled plug and resumed drilling.

Ran 48 joints of 9-5/8" 36# J-55 ST&C casing set at 1900'. 1-Texas Pattern notched guide shoe set at 1900'. Insert float set at 1860'. Cemented w/500 sacks Pacesetter Lite, 10#/ sack Hi-seal, 1/4#/sack celloseal and 2% CaC21. Tailed in w/250 sacks Class "C" 2% CaC12. Compressive strength of cement - 1250 psi in 12 hours. PD 10:00 AM 4-3-84. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 50 sacks. WOC. Note: Mr. Cove with BLM on location. Drilled out at 10:00 AM 4-4-84. WOC 24 hours. Nippled up and tested to 1000 psi for 30 minutes, okay. Reduced hole to 8-3/4". Drilled plug and resumed drilling.

In a hereby certify that the foregoing is true and SINBOA anthe Call	TITLE Production Supe	rvisor DATE 4-10-84
(This space for Federal or State office use)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	ACCEPTEBAPOR RECORD
	*See Instructions on Reverse Side	MAY 71984

This is U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its juried Cherkico