November 1983)	UNITED STATES	WM OSDBEITTON PRINCATES	Expires Augus	st 31, 1985
Formerly 9-331)	EPARTM T OF THE INTE	K LOW (gerse)ande)	5. LEASE DESIGNATION	N AND BERIAL NO.
	BUREAU OF LAND MANAGEME	N‡rtesia, NM 83210	NM 86	573
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTT	EE OR TRIBE NAME
(Do not use this form Use	for proposals to drill or to deepen or plu "APPLICATION FOR PERMIT-" for suc	ig tack to a the of the y	1	
1.	·····		7. UNIT AGREEMENT NAME	
OIL GAB WELL X	OTHER	JUN 05 1984	Benson Deep Unit	
2. NAME OF OPERATOR		O. C. D.	8. FARM OR LEASE NAME	
Yates Petrol	eum Corporation	APTERIA -	Benson Deep Unit	
3. ADDRESS OF OPERATOR		ARTESIA, OFFICE	9. WBLL NO.	
207 South 4t	h St., Artesia, NM 88210		4	
4. LOCATION OF WELL (Report See also space 17 below.) At surface	10. FIELD AND POOL	TOW		
1980 F	11. SHC., T., R., M., OR BLK. AND SURVEY OR ARMA			
			Unit F, Sec.	3-T19S-R30E
14. PERMIT NO.	15. ELEVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARIS	H 13. STATE
		R	Eddy	NM
16. C	heck Appropriate Box To Indicate	Nature of Notice, Report, or C)ther Data	
	B OF INTENTION TO :		JENT REPORT OF :	
L.			-1	

-	e	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	 WATER SHUT-OFF BEPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	 FRACTURE TREATMENT ALTERING CASING
SHOOT OF ACIDIZE	ABANDON®	 SHOOTING OR ACIDIZING X ABANDONMENT [®]
REPAIR WELL	CHANGE PLANS	 (Other)Production Csg, Perforate, Trt X
(Other)		 (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and gones pertinent to this work.)*

<u>TD 12116</u>'. Ran 296 joints of 4-1/2" 11.6# S-95 and N-80 as follows: 38 joints of 4-1/2"11.6# N-80 LT&C; 216 joints of 4-1/2" 11.6# N-80 LT&C; 42 joints of 4-1/2" 11.6# S-95 ST&C set 12116'. 1-regular guide shoe set 12116'. Float collar set 12073'. Cemented in 2 stages as follows: 1st stage: 890 sacks Class "H", .8% CF-9, .2% TF-4, .2% AF-S and 2% KCL. PD 9:45 AM 5-8-84. 2nd stage: 750 sacks 50/50 Poz "H", .6% CF-9, .2% TF-4, .2% AF-S, 2% KCL. Compressive strength of cement - 950 psi in 12 hours. PD 5:45 PM 5-8-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. Note: DV tool set at 9253'. Drilled out DV tool at 9253'. Cleaned out to 11950'. WIH and perforated 11878-83' w/20 .40" holes. RIH w/tubing and packer. Acidized perforations 11878-83' w/1000 gallons 7½% Morflow acid, N2 and 15 ball sealers. Started swabbing well to recover load.

si planta Do	allett TITLE_	Production Supervisor	DATE	5-29-84
(Bhis space for Federal of State once	PR RECORD			
APPROVED BY			DATE	
JUN	4 1984			

Title 15 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.