orm 3160-5 June 1990) - (VED)	DEPARTMENT O	O STATES OF THE INTERIOR ID MANAGEMENT	HE GIL COMS Diawar GD Artesia, NK	3MMISS 88210	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	JSF
Do not use this form	NDRY NOTICES AN The proposals to drill o APPLICATION FOR PI	r to deepen or reent	try to a different re	eservoir.	NM-8673 6. If Indian, Allottee or Tribe Name	
Charles and	SUBMIT IN	TRIPLICATE	XCLEI	VED	7. If Unit or CA, Agreement Designation	n
1. Type of Well Oil Gas Well X Well	0.4	· · ·	DEC1(	1993	8. Well Name and No.	
2. Name of Operator YATES PETROLEUN		(505)	748-1471)	D	Benson Deep Unit #4 9. API Well No.	
3. Address and Telephone No.		· · · ·			30-015-24775 10. Field and Pool, or Exploratory Area	
105 South 4th S 4. Location of Well (Footage, Sec	St., Artesia, NM c., T., R., M., or Survey Descrip	88210		<u></u>	Undesignated Bone S	prings
	30' FWL of Sectio				11. County or Parish, State Eddy Co., NM	
12. CHECK APF	PROPRIATE BOX(s)	TO INDICATE NAT	URE OF NOTICE	E, REPOF	RT, OR OTHER DATA	. M. /
TYPE OF SUB	MISSION		TYPE OF	ACTION		
Notice of Inte		Abandor	letion		Change of Plans <ul> <li>Change of Plans</li> <li>New Construction</li> <li>Non-Routine Fracturing</li> </ul>	
XXI Subsequent R	eport	Plugging	g Back			
	nmant Notice	Casing I	-		Water Shut-Off	
Final Abando	nment Notice	Altering X Other E	Casing lug back; peri		Conversion to Injection     Dispose Water     (Note: Report results of multiple completion or     Completion or Recompletion Report and Log	form.)
Final Abando		Altering X Other E	Casing lug back; peri		Conversion to Injection Dispose Water (Note: Report results of multiple completion of	form.)
Final Abando Final Abando Describe Proposed or Complet give subsurface locations Moved in and ri VI packer. Tall of cement on to holes as follow and 9698, 99, 9 Acidized perfor POOH. WIH w/C2 casing to 30007 57, 58, 60, 63 8053-8096' w/20 POOH with packa gel, 120000# 20 open ended with	ted Operations (Clearly state all per and measured and true vertical d Ligged up pulling to Lied out of hole op. Tested to 150 ws: 9663, 64, 65 9700, 01 & 9702' rations 9663-9702 IBP and set at 96 #. WIH and perfo , 68, 72, 73, 75, 000 gallons 7-1/2 er and tubing. F	Altering X Other E Trinent details, and give pertime epths for all markers and zonu unit. Installe with tools. W 00#. WIH w/cas , 66 & 9667' (5 (5 holes). WIH 'w/10000 gallo 25' (over Wolfc rated 8053-8096 85, 87, 88, 91 % NEFE HCL acid rac'd perforati and 30000# 16-30 Washed sand of	Casing Plug back; peri- nt dates, including estimated es pertinent to this work.)* d BOP. Tested IH with CIBP a ing guns and p holes); 9686, w/RBP and pac ns 20% NEFE HO amp). Dumped ' w/28 .42" ho & 8096'. WIH and ball sea ons 8053-8096 ) resin coated f perforation.	date of starting and set perforat 87, 88 cker. 7 CL acid 25' of oles (2 H w/pack lers. 5 ' w/5000 sand. s. P001	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log g any proposed work. If well is directionally is to 1500#. Unset Ur at 10800'. Dumped 35 ted 9663-9702' w/15 .4 3, 89 & 9690' (5 holes Fested tubing to 5000# and ball sealers. Sw cement on top. Tester SPF) as follows: 805 ker. Acidized perfora Swabbed. Loaded tubin 00 gallons 30# cross1: Bled well down. WIH H. WBIH with tubing ED FOR RECORD GD. DAVID R. GLASS	form.) drilled, 2" abbed. ad 53, ations
Final Abando Final Abando Fi	ted Operations (Clearly state all per and measured and true vertical d ligged up pulling to lied out of hole op. Tested to 150 ws: 9663, 64, 65 9700, 01 & 9702' rations 9663-9702 IBP and set at 96 #. WIH and perfo , 68, 72, 73, 75, 000 gallons 7-1/2 er and tubing. F 0-40 Brady sand a h 2-3/8" tubing.	Altering X Other E Trinent details, and give pertime epths for all markers and zonu unit. Installe with tools. W 00#. WIH w/cas , 66 & 9667' (5 (5 holes). WIH 'w/10000 gallo 25' (over Wolfc rated 8053-8096 85, 87, 88, 91 % NEFE HCL acid rac'd perforati and 30000# 16-30 Washed sand of	Casing Plug back; peri- nt dates, including estimated es pertinent to this work.)* d BOP. Tested IH with CIBP a ing guns and p holes); 9686, w/RBP and pac ns 20% NEFE HO amp). Dumped ' w/28 .42" ho & 8096'. WIH and ball sea ons 8053-8096 ) resin coated f perforation.	date of starting and set perforat 87, 88 cker. 7 CL acid 25' of oles (2 H w/pack lers. 5 ' w/5000 sand. s. P001	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Completion or Recompletion Report and Log g any proposed work. If well is directionally at 10800'. Unset Ur at 10800'. Dumped 35 red 9663-9702' w/15 .4 3, 89 & 9690' (5 holes Fested tubing to 5000% and ball sealers. Sw cement on top. Tested SPF) as follows: 805 ker. Acidized perfora Swabbed. Loaded tubin 00 gallons 30% cross1: Bled well down. WIH H. WBIH with tubing DFOR RECORD	form.) drilled, 2" abbed. ad 53, ations
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