

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

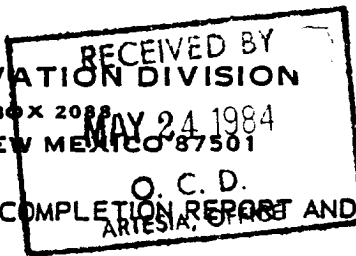
Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒



5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG 1637	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☐		OTHER ☐ Skid Rig	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐	
				DIFF. RESVR. ☐				Fish in hole	
2. Name of Operator									
Exxon Corporation ✓									
3. Address of Operator									
P. O. Box 1600, Midland, Texas 79702									
4. Location of Well									
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM									
THE East LINE OF SEC. <u>18</u> TWP. <u>19S</u> RGE. <u>29E</u> NMPM									
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead	
5-1-84		5-2-84				3369' GR			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools	
370		Surface				0-370		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name									25. Was Directional Survey Made
									No
26. Type Electric and Other Logs Run									27. Was Well Cored
									No
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			AMOUNT PULLED		
							Past ID 84		
							6 1-84		
							H-A		
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		PACKER SET		
31. Perforation Record (Interval, size and number)					32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
					DEPTH INTERVAL				
					AMOUNT AND KIND MATERIAL USED				
					0-375'				
					Pump 200 sx ClC Neat				
					Wait 2 hrs.				
					Pump 250 sx ClC Neat				
					Skid rig 27' East				
33. PRODUCTION									
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							Test Witnessed By		
35. List of Attachments									
Fish consists of 5 jts. 8 5/8"/24#/K55 csg. Larry Brooks gave permission to P&A									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED <u>Melba Knippling</u>				TITLE <u>Unit Head</u>			DATE <u>5-22-84</u>		

This form is to be filled with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Southeastern New Mexico

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES	
T. Penn. "B"	T. Ojo Alamo
T. Penn. "C"	T. Kiriland-Fruitland
T. Penn. "D"	T. Pictured Cliffs
T. Leadville	T. Cliff House
T. Madison	T. Menefee
T. Elbert	T. Point Lookout
T. McCracken	T. Mancos
T. Ignacio Qtzite	T. Gallup
T. Granite	T. Base Greenhorn
T. Ellensburg	T. Dakota
T. Gr. Wash	T. Morrison
T. Granite	T. Todillo
T. Delaware Sand	T. Entrada
T. Bone Springs	T. Wingate
T. Wolfcamp	T. Chinle
T. Penn.	T. Permian
T. Cisco (Bough C)	T. Penn. "A"

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

[illegible]