DISTRIBUTION	NEW	MEXICO OIL CONSE	EXICO OIL CONSERVATION COMMISSION		Form C-101 Revised 1-1-65		
SANTA FE			RECEIVED BY		A. Indicate Type of Lease		
LAND OFFICE			MAR 13 1	984	5. State Oil	& Gas Lease No.	
OPERATOR /	1		O. C. D	11	$m_{I}$	.–1022 (1777)	
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUCABUESIA, OF				
1a. Type of Work					7. Unit Agree	ement Name	
b. Type of Well DRILL X					8, Farm or Lease Name		
OH. XX GAS WELL						Guajalote State	
2. Non e of Operator							
MarO11Co, Inc. //						Pool, or Wildeat	
						10. Field and Pool, or Wildrat	
4. Location of Well Unit Letter I Located 1980 FEET FROM THE South Line							
AND 1980 FEET FROM	THE East LIN	EOFSEC. 5 T	WP. 19 RGE. 29	NMPM			
					l2. County		
4444444				HHHH	Eddy	tili illi illi illi illi illi illi illi	
				9A. Formation	dwaa	20, Rotary or C.T.	
21. Proxitions (Show whether DF)	RT, etc.) 21A. Kind	& Status Plug. Bond 2	3300'	San An		Rotary  Date Work will start	
3403.1' GL	3403.1' GL Blanket Bond WEK				ASAP		
23.	Р	ROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP	
12-1/4"	8-5/8" 4-1/2"	23#	350'	450 sx. Class (		Circulate	
4-7/8"	4-1/2	9.5#	3300'	4JU SX	Class C		
		l	I	1	ŀ		
Logs to evaluate zone of interest will be run.							
·							
BOP will be flanged to $8-5/8$ " casing and tested before drilling out.							
						<b>~</b>	
		:			180	DAYS	
			and the second of the second o		UNDER	WAY	
IN ABOVE SBACE DESCRIBE DE	OPOSED PROGRAM: IF	PROPOSAL IS TŌ ĐĒEPEN O	R PLUG BACK, GIVE DATA ON	PRESENT PROD	OUCTIVE ZONE	AND PROPOSED NEW PRODUC	
TIVE ZC VE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.				······································		
Thereby certify that the information	0 000						
Signed Track	Maryan	Tule Operator		D	ate <u>Mar</u>	ch 12, 1984	
(This space for State Use)							
APPROVED BY	William	TITLE	D SAS IMBPACTOM	D	MAR	1 4 1984	
CONDITIONS OF APPROVAL, IF	ANY			·	Pa	st a Rty	
			*		Th	1-12 N J OK	
					3	-16-84	

## NEW MEXICO OIL CONSERVATION COMMISS WELL LOCATION AND ACREAGE DEDICATION PLAT

Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section perato 1 **GUAJALOTE STATE** MOROIL CO. Inc. Section Township init terter **EDDY** 19S A test Contage Condition of Well: feet from the Freducing Formation Cround , evel Flev. 3403.1 San Andres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and rovalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolilated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation \_\_\_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief Frank S. Morgan <u>Operator</u> Congrany MorOilCo, Inc. March 7, 1984 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed 2/18/84 Registered Firefessional Engineer 676 3239 RONALD J EIDSON

2000

660

1320

1650

2310