

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

RECEIVED BY  
P. O. BOX 2088 BY  
SANTA FE, NEW MEXICO 87501  
AUG 15 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-2126	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name North Millman Unit
Name of Operator Yates Petroleum Corporation			8. Farm or Lease Name North Millman Unit
Address of Operator 207 So. 4th St., Artesia, NM 88210			9. Well No. 4
Location of Well UNIT LETTER 0 660 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 19S RANGE 28E NMPM.			10. Field and Pool, or Wildcat South Millman Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3529' GR			12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Production Casing, Perforate, Treat

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10940'. Ran 260 jts of 5-1/2" 17# N-80 LT&C casing set 10940'. 1-Howco float shoe set 10940'. Float collar set 10900'. Cemented w/860 sx Class H, .8% CF-9, .2% TF-4, .2% AF-S and 2% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 12:15 AM 7-7-84. Bumped plug to 1000 psi for 30 minutes, held okay. WOC 18 hrs. WIH and perforated 10822-29' w/16 .50" holes (2 SPF) as follows: 10822, 23, 24, 25, 26, 27, 28 and 29'. Acidized well w/1000 gal 7 1/2% Morflow acid and N2 plus 12 ball sealers. Well stabilized at 70# on 1/2" choke. Frac'd perforations 10822-29' w/1000 gals 7 1/2% Morflow acid, 10000 gals acid gel 2 and 25000# (3500# 100 Mesh and 21500# 20/40) sand. Set standing valve at 10749'. WIH and perforated 10711-10714' w/8 .50" holes (2 SPF) as follows: 10711, 12, 13 and 14'. Acidized perforations 10711-14' w/1000 gals 7 1/2% MSA acid and ball sealers. Well cleaned up and stabilized at 200 psi on 3/8" choke = 700 mcf/gpd.

3. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Leslie A. Clement</u>	TITLE <u>Production Supervisor</u>	DATE <u>8-13-84</u>
APPROVED BY <u>Leslie A. Clement</u>	TITLE <u>Supervisor District II</u>	DATE <u>SEP 6 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		