STATE OF NEW !										
NERGY AND MINERALS			OIL CO	NSER	VATI	ON DIV	15101	1		ate Type of Leuse
			•		BOX 2				State	. X Fee
DISTRIBUTION	SANTA FE. NEW MEXICO 87501								5. State	Oil & Gas Lease No.
SANTA FE	WELL COMPLETION OR RECOMPLETION REPORT AND LO								E-	-2126
FILE	VV				FCOUL	DIETION	PEPORT	AND I		mmmmm
U.S.G.S.	WE	LL CO	OMPLETI	ON OK K	ECOM	CETTON	(LI OIL)	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
LAND OFFICE										
OPERATOR						····			7, Unit	Agreement Name
J. TYPE OF WELL	RXW	_	cas [	٦.					North	Millman Unit
	WELL		GAS WELL	_ ORY	ا ا	OTHER			8, Farm	or Lease Name
b. TYPE OF COMPLET	ION		ــم مه	7 0157.	4	DEC 3	TO RY		Nort	th Millman Unit
HEW X WORK	DEEPEN		PLUG BACK	RESVA	<u>.Ш</u>	RECEI			9. Well	
Name of Operator					i			1	9. "611	,
Yates Petroleum Corporation						AUG 1 5 1984				4
Vates Petroleum Corporation  Nadross of Operator									1	ld and Pool, or Wildcat
						O. C. D.			South	Millman Morrow
207 South 4th St., Artesia, NM 88210						ARTESIA, OFFICE				
. Location of Well					<u> </u>	AKILOM				
,							1000			
HIT LETTER 0	LOCATED 6	60	FEET FRO	M THES	outh_	LINE AND	1980	FEET	12. Co.	<del>"""</del>
NIT LETTER					F		//////			<i>/////////</i>
P 1	4	1	95 AGE.	28E	NMPM	///////		/////	Edd	
East LINE OF S	EC. D TV	eached	17. Date C	cmpl. /Read	dy to Pro	d.) 18. Ele	evations (	DF, RKB	, RT, GR, etc.)	19. Elev. Cashinghead
					•		2520	' GR		
6-5-84	7-7-84			-12-84	Multiple	Compl., How	23 In	lervals	, Rotary Tools	, Cable Tools
C. Total Depth	21. Plug			22. II N	wattibie	Compr., riow	Dr	illed By		1
10940'		882.5					=		: 0-10940	25. Was Directional Survey
(. Producing Interval(s)	, of this complet.	ion - To	op, Bettom,	Name						Made
10	711-10829'	Morr	ow.							No
6. Type Electric and O										27. Was Well Cored
	CNL/FDC; DI	T								No
	JNL/FDC, DI	111			- · · · ·	. II	- at 1 a wal	<u> </u>		
ε.			CASI	NG RECOR		rt all strings			NG RECORD	AMOUNT PULLED
		4 1								
CASING SIZE	WEIGHT LB.	/FT.	DEPTH	SET	HOLE					
	<del></del>		375		17	7-1/2"		425		
13-3/8"	54.51		375	<u>; '</u>		7-1/2"				
13-3/8" 8-5/8"	54.5i		37.5 220	)6'	17 11	7-1/2"		425		
13-3/8"	54.51		37.5 220	<u>; '</u>	17 11	7-1/2"		425 700		
13-3/8" 8-5/8"	54.55 24# 17#	<b>!</b>	375 220 109	)6'	17 11	7-1/2"	30.	425 700		RECORD
13-3/8" 8-5/8"	54.55 24# 17#	INER R	375 220 109 ECORD	5' 06' 940'	17 11 7-	7-1/2" L" -7/8"	30.	425 700 860	TUBING	RECORD
13-3/8" 8-5/8" 5-1/2"	54.55 24# 17#	INER R	375 220 109	)6'	17 11 7-	7-1/2"	30.	425 700 860	TUBING DEPTH SI	RECORD ET PACKER SET
13-3/8" 8-5/8" 5-1/2"	54.5 24# 17#	INER R	375 220 109 ECORD	5' 06' 940'	17 11 7-	7-1/2" L" -7/8"	30.	425 700 860	TUBING	RECORD
13-3/8" 8-5/8" 5-1/2"	54.51 24# 17#	INER R	375 220 109 ECORD	5' 06' 940'	17 11 7-	7-1/2" "-7/8" SCREEN	30. S	425 700 860	TUBING DEPTH SI 106521	RECORD ET PACKER SET 10652'
13-3/8" 8-5/8" 5-1/2"	54.5 24# 17#	INER R	375 220 109 ECORD TTOM	5' 06' 940'	17 11 7-	7-1/2" "-7/8" SCREEN	30. S	425 700 860	TUBING  DEPTH SI  10652'  CTURE, CEMEN	RECORD ET PACKER SET 10652' NT SQUEEZE, ETC.
13-3/8" 8-5/8" 5-1/2"	54.5 24# 17#	INER R	375 220 109 ECORD TTOM	5' 06' 940'	17 11 7-	7-1/2" L" -7/8"  SCREEN  32. DEPTH	30. S -5: ACID, SHO	425 700 860 1ZE -1/2*1	TUBING DEPTH SI 10652† CTURE, CEMEN	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.
13-3/8" 8-5/8" 5-1/2" 3. SIZE	54.54 24# 17#  L TOP	INER R BO	375 220 109 ECORD TTOM	5' 96' 940'	17 11 7-	7-1/2" -7/8" -7/8"	30. S -5: ACID, SHO	425 700 860	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforction Record	54.54 24# 17# L TOP	INER R BO d number	375 220 109 ECORD TTOM '')	5' 96' 940' sacks cei	17 11 7-	7-1/2" L" -7/8"  SCREEN  32. DEPTH	30. S -5: ACID, SHO	425 700 860 IZE =1/Zh DT, FRAN	TUBING DEPTH SI 10652' CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g.	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforction Record	54.54 24# 17#  L TOP	INER R BO d number	375 220 109 ECORD TTOM '')	5' 96' 940' sacks cei	17 11 7-	7-1/2" L" -7/8"  SCREEN  32. DEPTH	30. S -5: ACID, SHO	425 700 860	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g.	RECORD ET PACKER SET 10652'  NT SQUEEZE, ETC. ND KIND MATERIAL USED % acid, N2+ balls 7% acid, 10000g. 20/40 sd.
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforction Record	54.54 24# 17# L TOP	INER R BO d number	375 220 109 ECORD TTOM '')	5' 96' 940' sacks cei	17 11 7-	7-1/2" "-7/8"  SCREEN  32.  DEPTH 10822-	30.  S  -51  ACID, SHC INTERVA	425 700 860	TUBING DEPTH SI 10652' CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g.	RECORD ET PACKER SET 10652'  NT SQUEEZE, ETC. ND KIND MATERIAL USED % acid, N2+ balls 7% acid, 10000g. 20/40 sd.
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforction Record	54.54 24# 17# L TOP	INER R BO d number	375 220 109 ECORD TTOM '')	5' 96' 940' sacks cei	17 11 7- MENT	32. DEPTH 10711-	30.  S  -51  ACID, SHC INTERVA	425 700 860	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g.	RECORD ET PACKER SET 10652'  NT SQUEEZE, ETC. ND KIND MATERIAL USED % acid, N2+ balls 7% acid, 10000g. 20/40 sd.
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforction Record	54.5#   24#   17#   TOP   Interval, size and   w/16.50   w/16.50	INER R BO d number " Ho1 Ho1e	375 220 109 ECORD TTOM '') es (2 S' es (2 SP	940' SACKS CEI	17 11 7- MENT	7-1/2" L" -7/8"  SCREEN  32.  DEPTH 10822- UCTION	30. s -5. ACID, SHO INTERVA 29!	425 700 860 IZE =1/Zh DT, FRAN W, SI 86	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.  20/40 sd.  % acid.
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforction Record	54.5#   24#   17#   TOP   Interval, size and   w/16.50   w/16.50	INER R BO d number " Ho1 Ho1e	375 220 109 ECORD TTOM  TYOM  es (2 S) es (2 SP)	PF) F)	17 11 7- MENT PRODU	32. DEPTH 10711-	30. s -5. ACID, SHO INTERVA 29!	425 700 860 IZE =1/Zh DT, FRAN W, SI 86	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  75% acid, 10000g.  20/40 sd.  % acid.
13-3/8" 8-5/8" 5-1/2"  3. SIZE 1. Perforation Record 10822-29 10711-14	54.5#   24#   17#   TOP   Interval, size and   w/16.50   w/16.50	INER R BO d number " Ho1 Ho1e	375 220 109 ECORD TTOM  TYOM  es (2 S) es (2 SP)	940' SACKS CEI	17 11 7- MENT PRODU	7-1/2" L" -7/8"  SCREEN  32.  DEPTH 10822- UCTION	30.  S  -5.  ACID, SHC INTERVA 29'  14'  d type pun	425 700 860	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED % acid, N2+ balls 7½% acid, 10000g. 20/40 sd. % acid.  I Status (Prod. or Shut-in) GWOPLC
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record 10822-29 10711-14	54.5#   24#   17#   TOP   Interval, size and   w/16.50   w/16.50	INER R BO d number Hole Hole	375 220 109 ECORD TTOM  TYOM  es (2 S) es (2 SP)	PF) Flowing Prod'n. F	PRODU  ft, pumpi	7-1/2" L" -7/8"  SCREEN  32.  DEPTH 10822- UCTION	30.  S  -5.  ACID, SHC INTERVA 29'  14'  d type pun	425 700 860	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED % acid, N2+ balls 7½% acid, 10000g. 20/40 sd. % acid.  I Status (Prod. or Shut-in) GWOPLC
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforation Record 10822-29 10711-14 3. Gre First Production 8-12-84 ate of Test	54.5#   24#   17#   L   TOP	INER R BO d number Hole Hole	375 220 109 ECORD TTOM  (7) es (2 S) es (2 SP) Method (Flow	SACKS CELL PF) F) Fing, gas ting	PRODU  ft, pumpi	32. DEPTH 10822- 10711- UCTION ing - Size and	30.  S  -5.  ACID, SHC INTERVA 29'  14'  d type pun	425 700 860	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  oi. Gas—Oil Ratio —
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record 10822-29 10711-14  3.  SIZE  1. Perforation Record 10822-29 10711-14  3. SIZE  1. Perforation Record 10822-29 10711-14  3. SIZE  1. Perforation Record 10822-29 10711-14	54.5#   24#   17#   L   TOP	INER R BO d number Hole Ch	375 220 109 ECORD TTOM  TYOM  (c) es (2 S) es (2 SP)  Hethod (Flow hoke Size 3/8"	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and	30. S -51  ACID, SHO INTERVA 29  14  d type pun  Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED % acid, N2+ balls 7½% acid, 10000g. 20/40 sd. % acid.  I Status (Prod. or Shut-in) GWOPLC
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Give First Production 8-12-84 ate of Test 8-12-84 tow Tubing Press.	17#  TOP  (Interval, size and W) W/16 .50 W/18 .50"  Prod Hows Tented 4 Casing Pressur	INER R BO d number Hole Hole	375 220 109 ECORD TTOM  (7) es (2 S) es (2 SP) Method (Flow	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and Gas - N	30. S -51 ACID, SHO INTERVA 29!  14' Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  water Bi	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  oi. Gas—Oil Ratio —
13-3/8" 8-5/8" 5-1/2" 3. SIZE 1. Perforation Record 10822-29 10711-14 3. Gie First Production 8-12-84 ate of Test 8-12-84 iow Tubing Press. 200	17#  TOP  (Interval, size and W/16 .50) W/16 .50 W/18 .50  Prod  Hours Tented 4  Casing Pressu Pkr	INER R BO d number Hole Ch	375 220 109 ECORD TTOM  TYOM  es (2 Size Size Size Size Size Size Size Size	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and	30. S -51 ACID, SHO INTERVA 29!  14' Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  well S water — Bi —	RECORD  T PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  Acid, N2+ balls  75% acid, 10000g.  20/40 sd.  Status (Prod. or Shut-in)  SIWOPLC  DI. Gas—Oil Ratio  —  Cil Gravity — API (Corr.)  —
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Gin First Production 8-12-84 die of Test 8-12-84 dow Tubing Press. 200 4. Disposition of Gas	17#  TOP  (Interval, size and W/16 .50) W/16 .50 W/8 .50"  Prod  Howa Tented 4  Casing Pressu Pkr (Sold, used for factorial contents)	INER R BO d number Ho1 Ho1e	and the state of t	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and Gas - N	30. S -51 ACID, SHO INTERVA 29!  14' Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  water — Bi  water — Bi  Test Witne	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  75% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  GIWOPLC  DI. Gas—Oil Ratio  —  Cil Gravity — API (Corr.)  —  Essed By
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Gin First Production 8-12-84 die of Test 8-12-84 dow Tubing Press. 200 4. Disposition of Gas	17#  TOP  (Interval, size and W/16 .50) W/16 .50 W/18 .50  Prod  Hours Tented 4  Casing Pressu Pkr	INER R BO d number Ho1 Ho1e	and the state of t	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and Gas - N	30. S -51 ACID, SHO INTERVA 29!  14' Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  water — Bi  water — Bi  Test Witne	RECORD  T PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  Acid, N2+ balls  75% acid, 10000g.  20/40 sd.  Status (Prod. or Shut-in)  SIWOPLC  DI. Gas—Oil Ratio  —  Cil Gravity — API (Corr.)  —
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Sie First Production 8-12-84 sie of Test 8-12-84 sow Tubing Press. 200 4. Disposition of Gas	S4.5f   24#   17#   TOP   Interval, size and   W/16 .50   W/16 .50   W/8 .50"   Prod   Howa Tented   4   Casing Pressure   Pkr   (Sold, used for face)	INER R BO d number Ho1 Ho1e	and the state of t	PF)  Prod'n. F  Prod'n. F  Prot Per	PRODI	32. DEPTH 10822- 10711- UCTION ing - Size and Gas - N	30. S -51 ACID, SHO INTERVA 29!  14' Gas	425 700 860 IZE =1/Z <sup>h</sup> OT, FRAN SI 80 W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  water — Bi  water — Bi  Test Witne	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  75% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  GIWOPLC  DI. Gas—Oil Ratio  —  Cil Gravity — API (Corr.)  —  Essed By
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Gie First Production 8-12-84 Gie of Test 8-12-84 Tow Tubing Press. 200 4. Disposition of Gas  V 3. List of Attachment	S4.5f   24#     17#     TOP     Interval, size and     W/16 .50     W/8 .50     Prod     Prod     Casing Pressu     Pkr (Sold, used for face)     ented - William     Sold   Sold     Pkr (Sold, used for face)     Pk	INER R BO d number Hole Hole Ch Seel, vent 11 be	and the state of t	PF) Flowing Prod'n. F Test Per	PRODUCTION DISCONDING STATEMENT STAT	32.  DEPTH 10822-  10711-  UCTION ing - Size and Gas - N 700	30.  S  -5.  ACID, SHC INTERVA  29'  14'  d type pun  Gas	425 700 860 1ZE -1/2" OT, FRAN SI W, SI W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  well S  water — Bi — r — Bbi. — Test witne  Tracy	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  ol. Gas—Oil Ratio  Cil Gravity — API (Corr.)  Passed By  Richardson
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Sto First Production 8-12-84 ate of Test 8-12-84 tow Tubing Press. 200 4. Disposition of Gas V 3. List of Attachment	S4.5f   24#     17#     TOP     Interval, size and     W/16 .50     W/8 .50     Prod     Prod     Casing Pressu     Pkr (Sold, used for face)     ented - William     Sold   Sold     Pkr (Sold, used for face)     Pk	INER R BO d number Hole Hole Ch Seel, vent 11 be	and the state of t	PF) Flowing Prod'n. F Test Per	PRODUCTION DISCONDING STATEMENT STAT	32.  DEPTH 10822-  10711-  UCTION ing - Size and Gas - N 700	30.  S  -5.  ACID, SHC INTERVA  29'  14'  d type pun  Gas	425 700 860 1ZE -1/2" OT, FRAN SI W, SI W	TUBING  DEPTH SI  10652'  CTURE, CEMEN  AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  well S  water — Bi — r — Bbi. — Test witne  Tracy	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  ol. Gas—Oil Ratio  Cil Gravity — API (Corr.)  Passed By  Richardson
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record 10822-29 10711-14  3. Gir First Production 8-12-84 ate of Test 8-12-84 tow Tubing Press. 200 4. Disposition of Gas V 3. List of Attachment	S4.5f   24#     17#     TOP     Interval, size and     W/16 .50     W/8 .50     Prod     Prod     Casing Pressu     Pkr (Sold, used for face)     ented - William     Sold   Sold     Pkr (Sold, used for face)     Pk	INER R BO d number Hole Hole Ch Scel, vent 11 be urvey shown o	and the side on both side	PF) F) Prod'n. F  Prod'n. F  Test Per  Coll — Bb	PRODUCTION IS true	32.  DEPTH 10822-  10711- UCTION ing - Size and Gas - N 700	30.  S  ACID, SHC INTERVA  29'  14'  d type pun  Gas	425 700 860  IZE -1/2"  OT, FRAN  SI  W, SI  W  PP)  - MCF 117  Wate	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  well S water Bi r Bbi Test Witne Tracy	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  oi. Gas—Oil Ratio  Cill Gravity — API (Corr.)  Passed By  Richardson  (Status)  Richardson
13-3/8" 8-5/8" 5-1/2"  3. SIZE  1. Perforation Record  10822-29 10711-14  3. Sto First Production 8-12-84 ate of Test 8-12-84 tow Tubing Press. 200 4. Disposition of Gas V 3. List of Attachment	S4.5f   24#     17#     TOP     Interval, size and     W/16 .50     W/8 .50     Prod     Prod     Casing Pressu     Pkr (Sold, used for face)     ented - William     Sold   Sold     Pkr (Sold, used for face)     Pk	INER R BO d number Hole Hole Ch Scel, vent 11 be urvey shown o	and the side on both side	PF) F) Prod'n. F  Prod'n. F  Test Per  Coll — Bb	PRODUCTION IS true	32.  DEPTH 10822-  10711-  UCTION ing - Size and Gas - N 700	30.  S  ACID, SHC INTERVA  29'  14'  d type pun  Gas	425 700 860  IZE -1/2"  OT, FRAN  SI  W, SI  W  PP)  - MCF 117  Wate	TUBING DEPTH SI 10652'  CTURE, CEMEN AMOUNT AN /1000g. 7½ F w/1000g. e1, 25000# /1000g. 7½  well S water Bi r Bbi Test Witne Tracy	RECORD  ET PACKER SET  10652'  NT SQUEEZE, ETC.  ND KIND MATERIAL USED  % acid, N2+ balls  7½% acid, 10000g.  20/40 sd.  % acid.  I Status (Prod. or Shut-in)  SIWOPLC  oi. Gas—Oil Ratio  Cil Gravity — API (Corr.)  Passed By  Richardson  1 belief.  8-13-84