

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

A. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

B. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

C. Name of Operator

Yates Petroleum Corporation

D. Address of Operator

207 South 4th St., Artesia, NM 88210

E. Location of Well

WELL LETTER 0 LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROMEast LINE OF SEC. 6 TWP. 19S RGE. 28E NMPMF. Date Spudded 6-5-84 16. Date T.D. Reached 7-7-84 17. Date Compl. (Ready to Prod.) 8-12-8418. Elevations (DF, RKB, RT, GK, etc.) 3529' GR 19. Elev. CasingheadG. Total Depth 10940' 20. Plug Back T.D. 10882.5' 21. If Multiple Compl., How Many 0-10940' 22. Intervals Drilled By Rotary Tools 23. Cable Tools

H. Producing Interval(s), of this completion - Top, Bottom, Name

10711-10829' Morrow24. Was Directional Survey Made No

I. Type Electric and Other Logs Run

CNL/FDC; DLL25. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	375'	17-1/2"	425	
8-5/8"	24#	2206'	11"	700	
5-1/2"	17#	10940'	7-7/8"	860	

J. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					5-1/2"	10652'	10652'

K. Perforation Record (Interval, size and number)

10822-29' w/16 .50" Holes (2 SPF)
10711-14' w/8 .50" Holes (2 SPF)

L. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10822-29'	w/1000g. 7 1/2% acid, N2+ balls
	SF w/1000g. 7 1/2% acid, 10000g.
	gel, 25000# 20/40 sd.
10711-14'	w/1000g. 7 1/2% acid.

M. PRODUCTION

First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-12-84		Flowing				SIWOPLC	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-12-84	4	3/8"	→	-	117	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
200	Pkr	→	-	700	-	-	

N. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented - Will be sold

Test Witnessed By

Tracy Richardson

O. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Production Supervisor

DATE

8-13-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <u>E-2126</u>	
7. Unit Agreement Name <u>North Millman Unit</u>	
8. Farm or Lease Name <u>North Millman Unit</u>	
9. Well No. <u>4</u>	
10. Field and Pool, or Wildcat <u>South Millman Morrow</u>	
12. County <u>Eddy</u>	

Post ID 2
9-7-84
Comp BR