

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTOIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501RECEIVED BY
Form C-104
Revised 10-1-78

JUL 09 1984

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

1. OPERATOR

Operator

EXXON CORPORATION

Address

P.O. Box 1600, MIDLAND, TEXAS 79702

Reason(s) for filing (Check proper box)

New Well ☐Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☒Dry Gas ☐Condensate ☐

Other (Please explain)

SALE OF CSGHD GAS

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name NEW MEXICO DC STATE	Well No. 5Y	Pool Name, including Formation EAST MILLMAN QUEEN - GRAYBURG SA	Kind of Lease State, Railroad or Fee LG-11.37	Lease N
Location				
Unit Letter J	1980	Feet From The SOUTH	Line and 1953	Feet From The EAST
Line of Section 18	Township 19S	Range 29E	NMPM, EDDY	Count

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> PERMIAN CORPORATION	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, HOUSTON TEXAS 77001			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> CONOCO, INC	Address (Give address to which approved copy of this form is to be sent) Box 90, MARITAMAR N.H. 88264			
If well produces oil or liquids, give location of tanks.	Unit H	Sec. 18	Twp. 19	Rge. 29
	Is gas actually connected?		When?	
	YES		6-19-84	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Res.
Date Spudded	Date Compl. Ready to Prod.	Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			Tubing Depth				
Perforations							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top all
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (plug, back pr.)	Tubing Pressure (Shut-In)	Casing Pressure (Shut-In)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.J. P. L...
(Signature)SR ADMIN
(Title)7-5-84
(Date)

OIL CONSERVATION DIVISION

JUL 10 1984

APPROVED _____, 19

BY _____ Original Signed By

TITLE _____ Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.All sections of this form must be filled out completely for allow
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of owne
well name or number, or transporter, or other such change of conditioSeparate Forms C-104 must be filed for each pool in multip
completed wells.