

GAS-OIL RATIO TESTS

Operator		Pool		County											
ELEXON CORPORATION		EAST MILLMAN-Queen		HOOY											
Address		TYPE OF TEST - (X)		Scheduled <input type="checkbox"/>		Special <input type="checkbox"/>									
P.O. Box 1600, MIDLAND TEXAS 79702		GRAY BURE													
LEASE NAME	WELL NO.	LOCATION				DATE OF TEST	CHOKE SIZE	TBG. PRESS.	DAILY ALLOW-ABLE	LENGTH OF TEST HOURS	PROD. DURING TEST				GAS F. CU.
		U	S	T	R						WATER BBL.	GRAV. OIL BBL.	GAS M.C.F.		
N.M. DE STATE	55	J	18	195	298	7-21-84	18	-	35	24	250	-	42	42	18
PLEASE INCREASE ALLOWABLE															
RECEIVED BY AUG 15 1984 O. C. D. ARTESIA OFFICE															

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Keep original and one copy of this report to the district office of the New Mexico Oil Conservation Division in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above info is true and complete to the best of my knowledge and belief.

(Signature)
SRHDMIN
8-14-84
(Date)