

P. O. BOX 2088

SANTA FE, NEW MEXICO 07501

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESTROYED		
FIREHOLE NUMBER		
SANTAFE		✓
FILE		✓
M.R.U.S.		✓
LAND OFFICE		
TRANSMITTER	FILE	✓
	GAS	✓
OPERATOR		✓
PROGRAMMING OFFICE		

Southland Royalty Company

Address

21 Desta Drive, Midland, Texas 79705

Reason(s) for filing (check proper box)

New Well

☒ X X

Change in Transporter of:

C11

7

Dry Gun

7

Casinghead Gas

7

Condensate

7

If change of ownership give name
and address of previous owner _____

3. DESCRIPTION OF WELL AND LEASE

Lease Name		Well No.	Pool Name, Including Formation	Kind of Lease	Lessee
Parkway State "17" Com		1	Turkey Track (Morrow)	State, Federal or Fee State K-6851	
Location					
Unit Letter	G	1980	Feet From The North Line and	1980	Feet From The East
Line of Section	17	Township	19S	Range	29E, N44°M, Eddy
County					

EOTT Energy Operating LP

Name of Effective 4-1-94 ☐ EOT Energy Corp. Tesoro Crude Oil Co. Effective 1-1-93					Address (Give address to which approved copy of this form is to be sent) Houston, TX. 77251-1188 Effective 7-1-88 Box 2297, Midland, Texas 79702	
Name of Authorized Transporter of Casinghead Gas ☐ Unknown at this time W. H. Hall Co. Co.					Address (Give address to which approved copy of this form is to be sent) 3310 W. H. Hall, Midland 79705	
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 17	Twp. 19S	Rge. 29E	Is gas actually connected? No	When 12-20-85

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas well	New Well	Workover	Deepen	Plug Back	Same Well	Diff. H
8-18-84		9-27-84		11,450'		11,400'			
Elevations (DF, RAB, KT, GR, etc.) 3357.4' GR		Name of Producing Formation Morrow		Top Oil/Gas Pay 11,146'		Tubing Depth 11,065'			
Perforations 11,146-220'						Depth Casing Shoe -			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17 1/2"	13 3/8"		326'		450 sx.				
12 1/4"	8 5/8"		2800'		1800 sx.				
7 7/8"	4 1/2"		11,450'		700 sx.				
	2 3/8"		11,065'						

10. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
1160	1 hr.	4	60
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back pr.	1408	-	10/64"

1. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Danell Roberts
(Signed)

Operations Engineer

10-29-84

(Date)

OIL CONSERVATION DIVISION

DEC 31 1985

APPROVED

BY

TITLE

This form is to be filed in compliance with RULE 110.

If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.