

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
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U.S.G.S.	☒
LAND OFFICE	☒
OPERATOR	☒

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

New Mexico "Z" State

9. Well No.

2

10. Field and Pool, or Wildcat

East Und. Millman Queen Grbg Ez

12. County

Eddy

1a. TYPE OF WELL *Bgm*

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Sun Exploration and Production Co. ✓

3. Address of Operator

P. O. Box 1861, Midland, Texas 79702

4. Location of Well

UNIT LETTER B LOCATED 660 FEET FROM THE north

THE east LINE OF SEC. 12 TWP. 19-S RGE. 28-E

15. Date Spudded

6-16-84

16. Date T.D. Reached

6-23-84

17. Date Compl. (Ready to Prod.)

7-31-84

18. Elevations (DF, RKB, RT, GR, etc.)

3379.6' GR

19. Elev. Casinghead

20. Total Depth

2750

21. Plug Back T.D.

2700

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

2547-2750 San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Neutron, Dual Later log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8	36#	400	12-1/2	300 sxs Class "C"	
5-1/2	15.50	2750	7-7/8	1050 sxs Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	2644	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2650-2664 w/1 JSPF, total 15 holes w/4" cg.

2582-2618 w/1 JSPF, total 37 holes w/4" cg.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2650-2664	Acdz w/2000 gls 15% NEFEHCL
2582-2618	Frcd w/5000 gls 15% NEFEHCL
2582-2664	Frcd w/73,000 gls gel 2% KCL wt w/125,000 ± 20/40 sd

33. PRODUCTION

Date First Production 7-22-84		Production Method (Flowing, gas lift, pumping - Size and type pump) 11 1/2 X 86 X 1-3/4 pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 10-15-84	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 42	Gas - MCF 36	Water - Bbl. 263	Gas - Oil Ratio 857/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 34.4	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Blair Thompson

35. List of Attachments

C-104, Inclination

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Velma Reyes

TITLE

Sr. Acctng. Asst.

DATE

10-16-84