

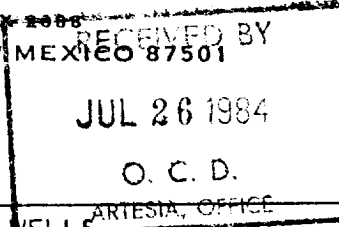
STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2086  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78



5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-7717	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Santa Fe Exploration Company	8. Farm or Lease Name Tenneco State
3. Address of Operator P.O. Box 1136/Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER <u>D</u> <u>990'</u> FEET FROM THE <u>North</u> LINE AND <u>330</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>19-S</u> RANGE <u>29-E</u> NMPM.	10. Field and Pool, or Wildcat Turkey Trk, SR, Queen, Grayburg, SA
15. Elevation (Show whether DF, RT, GR, etc.) 3428.2 GL	12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/23/84 Prep to move in rotary rig.  
7/24/84 MI rotary rig. RU & Spud @ 2:30 p.m. 7/23/84. Lost circ @ 40'. Dry drill to 365', no returns. TD hole @ 10:00 p.m. TOH & RU csg tools. PU & Run 9 jts (352') 8-5/8" 24# J-55 ST&C Csg. Set @ 350'. Cmdt w/220 sx C1 C Neat + 2% CaCl. Could see cmt @ 35' from surface. PD @ 12:00 midnight. WOC. Cut off 8-5/8" csg, weld on 8-5/8" slip jt collar, ready mix to surface. WOC 12 hrs. Tested csg @ 1000# - 30". Tested OK. Drilled to 365' w/12 1/4" bit. C-101 stated 11" would be used.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Justin Brooks</u>	TITLE <u>Agent</u>	DATE <u>7/25/84</u>
APPROVED BY <u>LARRY BROOKS</u>	TITLE <u>GEOLOGIST - NMOCD</u>	DATE <u>JUL 31 1984</u>
CONDITIONS OF APPROVAL, IF ANY:		