

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE  
(Other Instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-011  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

P. O. Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

Unit Letter H, 1980' FNL, 660' FEL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3609.5' GL

MAY 18 1987

ARTESIA, OFFICE

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

DD Federal 25

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

N. Dagger Draw Upper Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T-19-S, R-24-E

12. COUNTY OR PARISH 13. STATE

Eddy

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Drill

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TOTAL DEPTH: 7940'

13 3/8" 48# H-40 casing set at 1200'.

7" 26# K-55 casing set at 7940'.

1. Ran the following open hole logs: GR/DLL/MSFL from 7881' to 1200'.  
GR/FDC/CNL from 7881' to 1200'  
with GR/CNL to surface.

2. Ran the following cased hole logs: GR/CNL from 7937' to 5900'.  
GR/CBL from 7937' to 5900'.

3. Perforated 7" casing with 2 JSPF from 7818' to 7830'  
(13 feet, 26 holes).

4. Acidized perforations 7818' to 7830' with 4000 gallons 15% NE-FE acid. Broke down formation at 5800 PSI at 1 BPM. Max Pres: 7000 PSI; Avg Pres: 5800 PSI; AIR: 2 BPM; ISIP: 4720 PSI; 3 MIN SIP: 0 PSI.

5. Placed well on test.

18. I hereby certify that the foregoing is true and correct

SIGNED

James A. Head

TITLE Hobbs Area Superintendent

397-3571

DATE 05/11/87

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

DATE

MAY 14 1987

\*See Instructions on Reverse Side

CARISBAD, NEW MEXICO