

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE INDICATED
(Other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-011
Expires August 31, 1985

CSF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-58024
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
DD Federal 25
9. WELL NO.
1
10. FIELD AND POOL, OR WILDCAT
N. Dagger Draw Upper Penn
11. SEC., T., S., M., OR BLK. AND SURVEY OR AREA
Section 25, T-19-S, R-24-E
12. COUNTY OR PARISH
Eddy
13. STATE
New Mexico

1. OIL WELL GAS WELL OTHER
2. NAME OF OPERATOR
Texaco Producing Inc.
3. ADDRESS OF OPERATOR
P. O. Box 728, Hobbs, New Mexico 88240
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface
Unit Letter H, 1980' FNL, 660' FEL.
14. PERMIT NO.
15. ELEVATIONS (Show whether OF, RT, GR or C. D.)
3609.5' GL
ARTESIA, OFFICE

RECEIVED BY
MAY 18 1987
ARTESIA, OFFICE

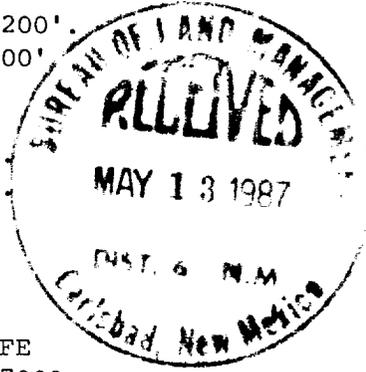
18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:
TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)
PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS
SUBSEQUENT REPORT OF:
WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other) Drill
REPAIRING WELL
ALTERING CASING
ABANDONMENT*
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TOTAL DEPTH: 7940'
13 3/8" 48# H-40 casing set at 1200'.
7" 26# K-55 casing set at 7940'.

- 1. Ran the following open hole logs: GR/DLL/MSFL from 7881' to 1200'. GR/FDC/CNL from 7881' to 1200' with GR/CNL to surface.
- 2. Ran the following cased hole logs: GR/CNL from 7937' to 5900'. GR/CBL from 7937' to 5900'.
- 3. Perforated 7" casing with 2 JSPF from 7818' to 7830' (13 feet, 26 holes).
- 4. Acidized perforations 7818' to 7830' with 4000 gallons 15% NE-FE acid. Broke down formation at 5800 PSI at 1 BPM. Max Pres: 7000 PSI; Avg Pres: 5800 PSI; AIR: 2 BPM; ISIP: 4720 PSI; 3 MIN SIP: 0 PSI.
- 5. Placed well on test.



18. I hereby certify that the foregoing is true and correct
SIGNED James A. Head TITLE Hobbs Area Superintendent 397-3571
DATE 05/11/87

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY: _____

ACCEPTED FOR RECORD
DATE MAY 14 1987

*See Instructions on Reverse Side

SGS
CARLSBAD, NEW MEXICO