

UNITED STATES CONS. COMMISSION
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
8821 RECEIVED

Form approved.
Budget Bureau No. 1004-013
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-58024

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

D. D. Federal 25

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT North

Dagger Draw Upper Penn,

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 25, T19S, R24E

12. COUNTY OR PARISH 13. STATE

Eddy

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Texaco Producing Inc.

3. ADDRESS OF OPERATOR

PO Box 728, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit Letter H, 1980 FNL & 660 FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3609.5' GL

RECEIVED

AUG 24 '87

O. C. D.

ARTESIA OFFICE

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

X

Completion

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU pulling unit. Pulled rods and pump. Installed BOP. Released packer and pulled out of hole.
- 2) Rigged up Welex. Ran RBP on wireline and set it at 7811'.
- 3) Loaded casing with 9.2# brine. Tested casing and RBP to 1000 psi for 30 min. Tested OK. Ran 2 7/8" tubing to 7810'. Circulated casing with 9.2# brine. Spotted 150 gallons 10% acetic acid from 7697'-7793'. POH with tubing.
- 4) Tested lubricator to 2100 psi. Went in hole with 4" casing gun and perforated the following interval with 2 JSPF: 7781'-7790' (10 feet, 20 holes).
- 5) Ran in hole with Guiberson packer on 2 7/8" tubing (testing tubing to 7000 psi while going in hole).
- 6) Swabbed fluid level to 3000'. No fluid entry.
- 7) Rigged up Western and acidized perforations 7781'-7790' with 3000 gallons 15% NEFE and 28 ball sealers. Formation broke at 3000 psi. Max. press: 3700 psi; Min. press: 0 psi; ISIP: 0 psi.
- 8) Released packer. Washed sand and ball sealers off bridge plug. Retrieved RBP. POH.
- 9) Ran production equipment (SN at 7877', bottom of mud anchor at 7908').
- 10) Placed well on test. Potential tested perfs 7781'-7790' for 132 BOPD, 384 BWPD and 158 MCFPD on August 3, 1987. GOR: 1500; API gravity: 60° pump size: 2"; SL: 124"; SPM: 13.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE Hobbs Area Superintendent

DATE

August 10, 1987

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

AUG 17 1987

SJS

*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO