

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIV

APR 17 1992

O. C. D.
- PESSIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.

NM-58024

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

DD 25 Federal #1

9. API Well No.

30-015-24905

10. Field and Pool, or Exploratory Area

Dagger Draw Up. Penn. N.

11. County or Parish, State

Eddy, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Texaco Exploration & Production Inc.

3. Address and Telephone No.

P.O. Box 730, Hobbs, NM 88241-0730 (505) 393-7191

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec. 25, T-19-S, R-24-E
Unit Ltr. H, 1980' FNL & 660' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection

Add additional pay and fracture treat

(Note: Report results of multiple completion on Well Completion or
Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MIRUPU. POOH with rods and pump. Install 3000 psi wp BOPE.

POOH with 2.875" 6.5# L-80 production string.

2. RU wireline. Install full 3000 psi lubricator (tested to 2100

psi). With 4" casing gun, perforate the following intervals

(4 spf with 90 degree phasing):

7656-62, 92-96, 7701-03, 08-18, 32-34, 39-62, 65-68, 81-95,

& 7813-48' (108' - 432 holes). All depths referenced to Welex

CN-ZNL dated 4/6/87.

(CONTINUED ON BACK)

14. I hereby certify that the foregoing is true and correct

Signed M.C. Duncan

Title Engr. Asst.

Date 4-9-92

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date 4-14-92

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

3. TIH with 7" x 2.875" 10K HDCH PKR (with P-105 2.875" x 3.5" x-over) and 10K RBP on 3.5" 9.3# N-80 frac tubing (test tubing to 8000 psi). Break down perforations 7656-7848' with 10,800 gallons 20% NEFE HCL and 2,900 gallons 10 ppq brine (1.5 ppq rock salt) according to the following pumping schedule:

Step	Perfs	Volumes (gals)		Tool Settings	
		Acid	Block	PKR	RBP
1	7813-7848'	3600	1000	7804'	7860'
2	7781-7795'	1500	500	7774'	7804'
3	7732-7768'	3100	750	7725'	7774'
4	7656-7718'	2600	650	7640'	7725'

Maximum Pressure: 4000 psi

Maximum Rate: 5 BPM

Flush: 2% KCL

4. Reset RBP at 7880'. Pull PKR to 7600'. Load backside with 10 10 ppq brine (200 bbls). Place 1500 psi on backside. Acidize perfs 7656-7848' with 25,000 gallons gelled (10 ppt) 20% NEFE and 4500 lbs rock salt as follows:

4000 gals gelled 20% NEFE acid

1500 gals gelled 10 ppq brine w/ 1.5 ppq rock salt

9000 gals gelled 20% NEFE acid

1500 gals gelled 10 ppq brine w/ 1.5 ppq rock salt

12000 gals gelled 20% NEFE acid

Maximum Pressure: 5000 psi

Maximum Rate: 15 BPM

Flush: 2% KCL

5. POOH with 7" PKR and RBP. TIH with existing production equipment.

6. Pump test well. Recover remaining load. Potential well.

7. Run NABLA survey to ascertain lift efficiency.