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NEW MEXICO OIL CONSERVATION COMMISSION

RECEIVED BY
JUL 18 1984

O. C. D.
ARTESIA, OFFICE

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E 7901	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Sage Energy Company		8. Farm or Lease Name Antelope Sink
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 19S RANGE 24E NMPM.		10. Field and Pool, or Wildcat Antelope (Upper Penn) Sink
15. Elevation (Show whether DF, RT, GR, etc.) 3803.6 GL		12. County Eddy

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7-15-84 Hole Size 11", Drlg. to TD, circulated, POH w/DP and collars. RU csg. crew and run 8 5/8" csg. as follows:

1 Howco Guide Shoe	1.60'
1 jt. 8 5/8" 24# ST&C csg.	42.53'
1 Howco Insert float	0.00
43 jts 8 5/8" 24# ST&C csg.	1773.83'
Total	1817.96'
8 5/8" csg. above KB	17.00'
Pipe set at	1800.96'

RU Halliburton to cement as follows: Start 400 sxs Halliburton Lite with 2% CC and 15# Gilsonite / sx.

Tail-in: 200 sxs Class "C" with 2% CC and 1/4# flovele/sx. Pump plug down with 113 bbls fresh water. Plug down at 2:20 PM.

Circ. 40 sxs to pit, witnessed by State Rep. Set slips, cut off and nipple up.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Francis J. Lyons TITLE Production Clerk DATE July 16, 1984

APPROVED BY Original Signed By Leslie A. Clements TITLE Supervisor District 11 DATE JUL 20 1984

CONDITIONS OF APPROVAL, IF ANY: Supervisor District 11