

DISTRIBUTION		
SANTA FE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
U.S.G.S.		
LAND OFFICE		
OPERATOR	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

AUG 21 1984

O. C. D.
ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 7901

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sage Energy Company	8. Farm or Lease Name Antelope Sink
3. Address of Operator P. O. Drawer 3068, Midland, Texas 79702	9. Well No. 1 2
4. Location of Well UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 18 TOWNSHIP 19S RANGE 24E NMPM.	10. Field and Pool, or Wildcat Antelope (Upper Penn) Sink
15. Elevation (Show whether DF, RT, GR, etc.) 3803.6 GL	12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-16-84 Hole Size 7 7/8". Drlg to TD 8500'. Circulated hole, POH W/DP and Collars, RU casing crew and ran 5 1/2" as follows:

1 Howco Guide Shoe	1.40'	
10 jts. 17# 8rd LT&C 17# N-80 used	406.72'	
92 jts. 17# 8rd LT&C 17# N-80 used	2968.61'	tested to J-55
127 jts. 17# 8rd LT&C 17# N-80 used	5140.22'	
Total	8516.95'	
above 16' KB	16.95'	
Set pipe at		

RU Halliburton to cement as follows: 1350 sxs Halliburton Class "H" 50/50 poz, 6# salt per sack. 200 sxs Class "H" 3% KCL, TD 8487'. Top cement 4520'. Plug down at 7:30 PM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

PREPARED BY <u>Francis Habygrove</u>	TITLE <u>Production Clerk</u>	DATE <u>August 17, 1984</u>
APPROVED BY <u>Les Clements</u>	TITLE <u>SUPERVISOR, DISTRICT II</u>	DATE <u>SEP 6 1984</u>

CONDITIONS OF APPROVAL, IF ANY: