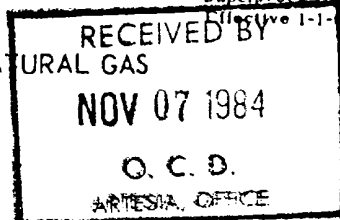


NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-85



DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>
PRORATION OFFICE	

I. Operator
Sage Energy Company ✓
Address
P. O. Drawer 3068, Midland, Texas 79702
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner NA

II. DESCRIPTION OF WELL AND LEASE

Lease Name Antelope Sink	Well No. 2	Pool Name, including Formation Antelope (Upper Penn) Sink	Kind of Lease State, Federal or Fee State	Lease No. E 7901
Location Unit Letter <u>n</u> : 990 Feet From The <u>South</u> Line and 2310 Feet From The <u>West</u> Line of Section <u>18</u> Township <u>19S</u> Range <u>24E</u> , NMPLM, <u>Eddy</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Natural Gas Pipeline	P. O. Box 283, Houston, Texas 77001	
If well produces oil or liquids, give location of tanks.	Unit N	Sec. 18
	Twp. 19S	Rge. 24E
	Is gas actually connected? yes	When 10 11-16-84

If this production is commingled with that from any other lease or pool, give commingling order number: no

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-12-84	Date Compl. Ready to Prod. 8-11-84 10-8-84	Total Depth 8500'	P.B.T.D. 7700'					
Elevations (DF, RKB, RT, GR, etc.) 3803.6	Name of Producing Formation Cisco	Top Oil/Gas Pay 6167' to 6329'	Tubing Depth 6354'					
Perforations 6304 - 6326 6167 - 6189						Depth Casing Shoe 8500.06		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17 1/2	12 3/4" 34#	322'	100 sx Howco Lite & 320					
			sx Class "C"					
11"	8 5/8" 24#	1801'	400 sxs Class "C"					
7 7/8"	5 1/2" 17#	8500'	1350 Class "H", 200 sx					

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and gas to equal 100% of total allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D YDF 630	Length of Test 24	Bbls. Condensate/MMCF 762	Gravity of Condensate NA
Testing Method (pitot, back pr.) back pressure	Tubing Pressure (Shut-in) 742	Casing Pressure (Shut-in) NA	Choke Size 14/64"

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Frances Holzgraf
Frances Holzgraf, Production Clerk
October 12, 1984

OIL CONSERVATION COMMISSION

APPROVED NOV 29 1984
BY Original Signed By
Leslie A. Clements
TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

OIL CONSERVATION COMMISSION

PETROLEUM BUILDING

324 W. MAIN

ARTESIA, NEW MEXICO 88210

RECEIVED BY

NOV 21 1984

O. C. D.

ARTESIA, OFFICE

NOTICE OF GAS CONNECTION

DATE: November 16, 1984

This is to notify the Oil Conservation Commission that connection
for the purchase of gas from the Sage Energy, Corp

Antelope Sink, Operator
Lease #2 N, S18, T19S, R24E
Well & Unit S.T.R.

Antelope Sink
Gasco Upper Pennsylvanian, Natural Gas Pipeline Co of America
Pool Name of Purchaser

was made on 11-16-84.

Natural Gas Pipeline Co
Purchaser

E. G. Fritz *E. G. Fritz*
Representative

Measurement Engineer
Title

cc: To Operator
Oil Conservation Commission