

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-24908

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

26010

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER ☐

2. Name of Operator

VERNON E. FAULCONER, INC.

3. Address of Operator

P.O. BOX 7995 TYLER, TEXAS 75711

7. Lease Name or Unit Agreement Name

ANTELOPE SINK UNIT

8. Well No.

2

9. Pool name or Wildcat

ANTELOPE (UPPER PENN) SINK

4. Well Location

Unit Letter N : 990' Feet From The SOUTH Line and 2310' Feet From The WEST Line

Section 18 Township 19S Range 24E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SEE ATTACHED PROCEDURE

Give OCD 24 HRS Notice Prior to Any
work

* Plug placement may change dependant on
location of stub.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dee Dee Cottrell

TITLE PRODUCTION ANALYST

DATE 8-29-01

TYPE OR PRINT NAME DEE DEE COTTRELL

TELEPHONE NO. 903-581-4382

(This space for State Use)

APPROVED BY [Signature]

TITLE Field Rep ID

DATE 9-21-01

CONDITIONS OF APPROVAL, IF ANY:

VERNON E. FAULCONER, INC.

"ANTELOPE SINK #2"

"PLUG & ABANDON"

August 28, 2001

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1. BEFORE MOVING IN THE WORKOVER RIG, LOCATE AND SECURE THE FOLLOWING MATERIAL AND SERVICES:
 - A.) 180 BBLs. OF 9.0 #/gal. MUD
 - B.) 1 FULL JOINT OF 5 1/2" N-80 CASING TO CUT AND USE AS A LIFT NIPPLE
 - C.) 1 SET OF CASING JACKS AND A SET OF 11" 1000 PSI (or greater) WORKING PRESSURE BOP WITH 5 1/2" RAMS.
 - D.) OILFIELD WELDER TO WELD ON 5 1/2" LIFT NIPPLE
2. MIRU DOUBLE DRUM WORKOVER RIG WITH PUMP TANK AND BLOW OUT PREVENTER.
3. BLEED PRESSURE OFF CASING AND TUBING TO RIG TANK. LOAD TUBING AND CASING WITH LSW.
4. REMOVE WELLHEAD AND NIPPLE UP BOP'S.
5. INSTALL N-80 LIFT SUB AND PICK UP ON TUBING. FIND NEUTRAL STRING WEIGHT AND RELEASE MODEL "R" PACKER WITH STRAIGHT PICK UP. LET PRESSURE EQUALIZE AFTER OPENING BY-PASS VALVE BEFORE PULLING PACKER LOOSE.. POOH WITH TUBING AND PACKER.
6. PICK UP AND RIH TO 6100' AND SET A 15 ~~SK~~ CEMENT BALANCED PLUG. PULL 5 STANDS AND REVERSE CIRCULATE ANY REMAINING CEMENT OUT OF THE TUBING. ALLOW CEMENT TO SET FOR 3 HRS.
7. CIRCULATE THE HOLE WITH 9.0 #/GAL. MUD. POOH WITH TUBING.
8. NIPPLE DOWN BOP'S AND REMOVE B-SECTION OF X-MAS TREE. WELD ON 5 1/2" LIFT NIPPLE TO CASING STUB STICKING UP OUT OF SLIPS. WELD ON FOUR REINFORCING STRAPS AT 90° AROUND PIPE. NIPPLE UP 11' BOP'S WITH 5 1/2" RAMS. INSTALL CASING JACKS AND CALCULATE FREEPOINT BY STRETCH CALCULATION.

RIH-Tag
CIBP
Call OCO

Set 100' Plug
From 4655'
to 4755'

15 SK
TAG

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9. RU WIRELINE UNIT AND RIH WITH CASING CUTTER. PULL TENSION INTO CASING WITH JACKS, CUT CASING AT THE INDICATED FREEPOINT.
(FREEPOINT SHOULD BE BELOW SURFACE CASING SHOE, IF ABOVE SURFACE CASING SHOE CALL BREAUX BRIDGE OFFICE FOR INSTRUCTIONS) RD WIRELINE UNIT. USE RIG AND JACKS TO PULL CASING OUT OF HOLE. AND LAY SAME DOWN.
10. CHANGE OUT 5 1/2" RAMS IN BOP TO 2 3/8". TIH TO CASING CUT DEPTH PLUS 50 FEET AND SPOT 45 SX BALANCED CEMENT PLUG. POOH TO 1851' AND SPOT A 60 SX PLUG (INSIDE / OUTSIDE) AT THE BASE OF SURFACE PIPE. (IF CASING CUT DEPTH IS $\pm 1850'$ THEN ONLY THE ONE 65 SX PLUG WILL BE NEEDED)
Assume 4500' of Recovery - Set 60sx plug From 50' in stub - Tag
Set 100' Plug 3575' to 3675'
Set 100' Plug 1980' to 2080'
Set 100' Plug 1750' to 1850' - Tag
Set 100' Plug 272' to 372'
POOH LAYING DOWN TUBING.
11. SPOT A ¹⁵10 SX TOP PLUG ^{60'}10' FROM SURFACE.
12. NIPPLE DOWN BOP'S, CUT OFF CASING 3' BELOW SURFACE GRADE. WELD A PLATE OVER THE CASING AND SET A 4" STEEL CASING MARKER IN CEMENT 4' ABOVE RECLAIMED GRADE LEVEL AND INSCRIBE THE FOLLOWING INFORMATION ON THE MARKER WITH A WELDING ROD:

VERNON E. FAULCONER, INC.

ANTELOPE SINK #2

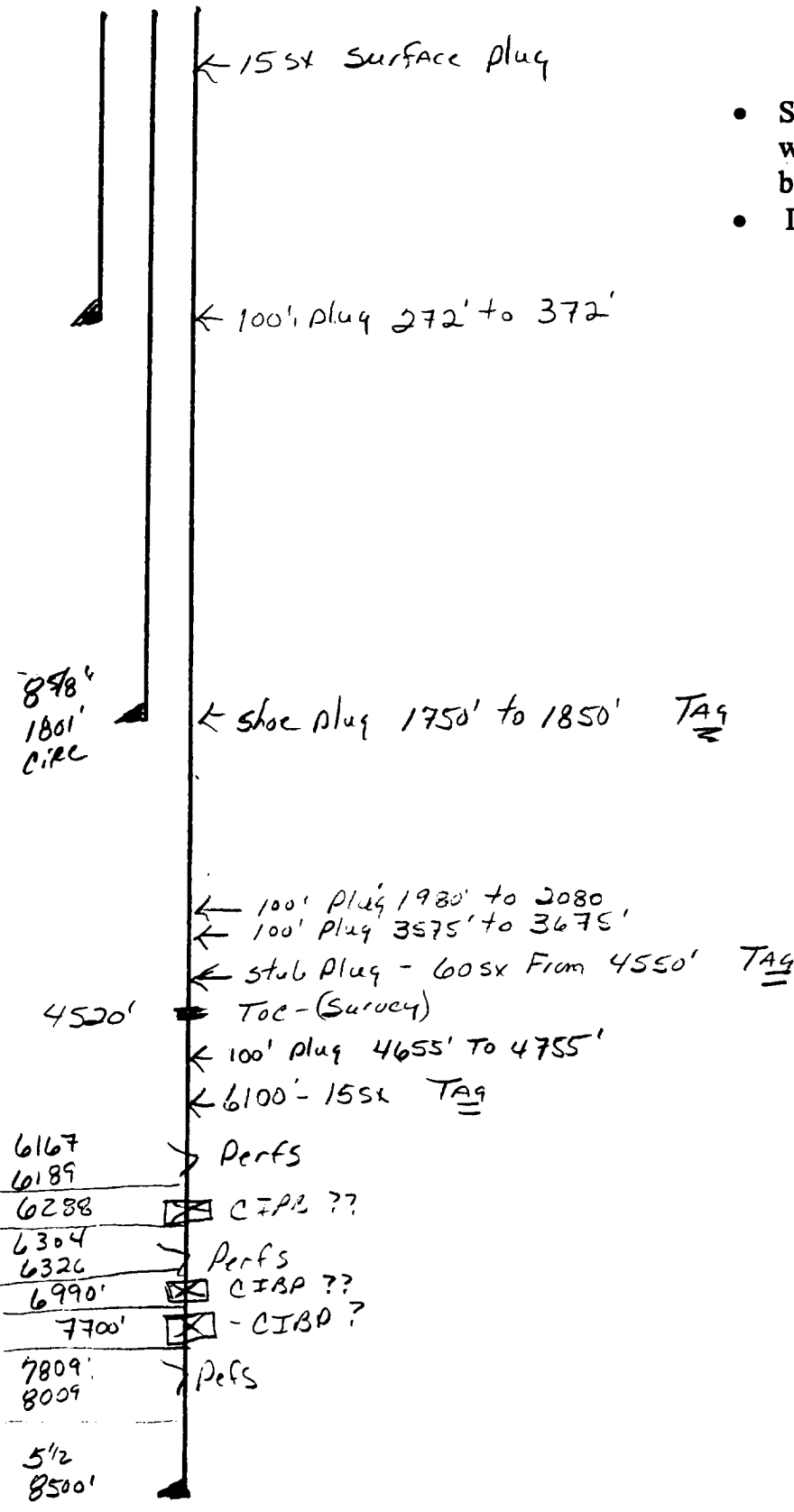
Add Unit ✓
SEC. 18 N T19S R 24E

13. RDMO WO RIG AND EQUIPMENT.
14. RESTORE LOCATION

	YES	NO	DATE
BS			
RF			
MF			
WW			
DJE			

Operator Vernon Faulconer Inc
 Well Antelope Sink # 2
 Unit N Section 18 Township 17 Range 24
 API # 30 - 015 - 24908

	TOPS
<u>San Ant</u>	<u>626</u>
<u>Glorieta</u>	<u>2091</u>
<u>Alco</u>	<u>3680</u>
<u>Wolf</u>	<u>4780</u>
<u>Atoka</u>	<u>7980</u>
<u>Morrow</u>	<u>8241</u>



- Salt gel mud consisting of 10# brine with 25# of gel per barrel must be placed between each plug
- Install Dry Hole Marker