

Submit 2 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-24908

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
26010

7. Lease Name or Unit Agreement Name:
Antelope Sink Unit

8. Well No. #2

9. Pool name or Wildcat
Antelope (Upper Penn) Sink

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Vernon E. Faulconer, Inc.

3. Address of Operator
P.O. Box 7995, Tyler, TX 75711

4. Well Location
Unit Letter N : 990 feet from the South line and 2,310 feet from the West line
Section 18 Township 19-S Range 24-E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

03/12/02 Notified OCD, Van Barton. MIRU plugging equipment. NU BOP. Start OOH w/ packer
03/13/02 Notified OCD, Van Barton. Finished POOH w/ tubing and packer. Set CIBP @ 6,085'. Circulated hole w/ mud and pumped 25 sx C cmt 6,085 - 5,838'. POOH w/ tbg to 4,755' and pumped 25 sx C cmt 4,755 - 4,503'. POOH w/ tbg. Cut casing @ 3,631'. Start OOH w/ 5 1/2" casing, SDFN.
03/14/02 Finished POOH w/ 5 1/2" casing, tally 3,717.85'.
03/15/02 Pumped 60 sx C cmt w/ 3% CaCl₂ @ 3,695'. WOC 3 hrs, no tag. Pumped 60 sx C cmt @ 3,695'. SD for weekend.
03/18/02 Tagged cmt @ 3,554'. Pumped 45 sx C cmt 2,080 - 1,904'. Pumped 60 sx w/ 3% CaCl₂ @ 1,863'. WOC. OCD Mike Betcher on location. Tagged cmt @ 1,708'. Pumped 45 sx C cmt @ 1,708'.
03/19/02 Tagged cmt @ 1,545'. RIH w/ 8-5/8" tbg-set CIBP to 1,245'. Set CIBP and pumped 25 sx C cmt 1,245 - 1,153'. Pumped 45 sx C cmt 372 - 198'. Pumped 15 sx C cmt 60' to surface. RDMO.
04/10/02 Cut off wellhead and installed dry hole marker, cut off anchors, backfilled pit & cellar.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Engineer DATE 04/09/02

Type or print name James F. Newman, P.E. Telephone No. 915-687-1994

(This space for State use)

APPROVED BY  TITLE

Conditions of approval, if any:

DATE APR 26 2002