

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
NOV 19 1984  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

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SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.O.S.	
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	<input checked="" type="checkbox"/>

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
7. Unit Agreement Name  
8. Farm or Lease Name  
State HL 1  
9. Well No.  
2  
10. Field and Pool, or Wildcat  
Leo Queen, So. (Und. Grayburg)  
12. County  
Eddy

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPLY OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-  
2. Name of Operator  
Tennecc Oil Company  
3. Address of Operator  
7990 IH 10 West, San Antonio, Tx 78230  
4. Location of Well  
UNIT LETTER C 660 FEET FROM THE north LINE AND 1980 FEET FROM  
THE west LINE, SECTION 1 TOWNSHIP 19S RANGE 29E NMPM.  
15. Elevation (Show whether DF, RT, GR, etc.)  
3415' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

See attachment "A"

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ulrich Zaman TITLE Production Engineer DATE 11/14/84

APPROVED BY \_\_\_\_\_ TITLE ORIGINAL SIGNED BY LARRY BROOKS DATE NOV 20 1984  
CONDITIONS OF APPROVAL, IF ANY: GEOLOGIST - NMOC

ATTACHMENT "A"

STATE HL 1-2 RECOMPLETION PROGNOSIS

1. MIRU PU.
2. Kill well with produced water.
3. TOH with rods and pump.
4. ND wellhead. NU BOP.
5. TOH with all 2 3/8" tubing (2625').
6. RU electric line unit.
7. RIH on wireline with 5 1/2" CIBP and set at 2278' KB. (NOTE: KB is 8' above GL). Tie-in with gamma-ray and collar locator.
8. RIH with cement bailer and dump 35' of cement on CIBP. (Let cement set-up overnight). Pressure up on casing to 500 psi to see if plug holds.
9. TIH with 2 7/8" tubing and circulate hole clean with 2% KCL completion fluid (2% KCL, Lo-Surf 259). TOH with tubing.
10. RIH with 3 1/8" casing gun (.34" holes), tie-in with collar locator and perforate 1723-1740 (1 JSPF), 1792-1795 (4 JSPF) and 1806 (1 JSPF).
11. TOH with gun. TIH with 5 1/2" Guiberson UNI VI packer with on-off tool and with FL receptacle cut to 2.25" profile and 2 7/8" J-55 8RD tubing. Set packer at 1673' (KB).
12. RU swab assembly. Swab well.
13. Stimulate well as recommended.
14. Flow well back. When well dies, TIH with wireline and tag PBTD.
15. TIH with 2 3/8" J-55 8RD tubing to 1964' KB with SN at 1933'. ND BOP. NU wellhead.
16. Swab well in.
17. After well cleans up, PU and GIH with 2" x 1 1/4" x 16' pump, rods and pony rods. Install pumping tee and space out.
18. RD and release rig.

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