

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-118
Revised 1-1-65

Operator Tenneco Oil Company		Pool South Leo 7R/QN/GB/SA		County Eddy	
Address 7990 IH 10 West, San Antonio, TX 78230				Type of Test - (X) <input checked="" type="checkbox"/> Scheduled <input type="checkbox"/>	
Lease Name State HL 1 State HL 1		Well No. 2	Location U S T R C 1 19S 29E		Date of Test 5/16/85
					Choke Size P
					TBGS. PRESS.
					Daily Allowable
					Length of Test Hours
					Water BALS.
					Grav. Oil
					Oil BALS.
					Gas M.C.F.
					Gas - Oil Ratio CU.FT/BAL

RECEIVED BY
MAY 20 1985
D. C. D.
ARTESIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.
Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Well original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Steven Carter
(Signature)
Production Engineer 5/17/85
(Title)