CHILL CONSERVATION DIVI ON							Revised 10-1-78	
++ 1++++ +++	юн	and the second	H 0, 00	DX 2088				
PANTA PE		S	ANTA FE, NEV	W MEXICO 875	01			
U 8.0.8.		00121	355					
TRANSPORTER		O. C. I	D. A	R ALLOWABLE				
OPERATOR		ARTHORIZ	ATION TO TRANS	PORT OIL AND NA	ATURAL GAS			
Coperator	+ +	1 Company				<u> </u>		
Address			Antonio, Tx 7	78230				
Reason(s) for	iling (Check proper box				lease explain)			
New Well		Change in T	ransporter ol: Dry Go		fo add new g	as purchaser		
Recompletion Change in Owr	vership	Oil Casingheod	E C					
If change of o and address o	wnership give name f previous owner							
	ON OF WELL AND	LEASE			Kind of Lease			
Leose Name								
Location		<u>_</u>	north	1980		weet		
Unit Letter	;66		The <u>north</u> Lir		Feet From *	The <u>West</u>		
Line of Sec	tion 1 To	wnship ]	19S Range 2	<u>и 29Е и к</u>	мрм, Eddy	······	County	
DESIGNATIO	ON OF TRANSPOR	I V or Cons	ensale 🗌	Aidress (Give addr	ess to which appro-	ved copy of this form is	to be sent)	
	Permian Cor	poration	ermian (Eff. 9 / 1 /8	<b>P.O.</b> Box 1183, Houston, TX 77001				
	Nome of Authorized Transporter of Casinghead Gas 🗶 or Dry Gas 🗌 Phillips Petroleum				Address (Give address to which approved copy of this form is to be sent) 4000 Penbrook, Odessa, TX 79760			
If well produce	Unit Sec. Twp. Rge.			Is gas actually connected? When				
give location of	of tanks. tion is commingled wi	ith that from any of	19S + 29E other lease or pool,	give commingling of		10-21-85		
COMPLETIC	DN DATA			New Well Works		Plug Back Same Re	s'v. Diff. Res'v.	
Designat	e Type of Completin		i i 			P.B.T.D.	i 	
Date Spudded		Date Compl. Rea	dy to Prod.	Total Depth		F.D.1.D.		
Elevations (D)	F, RKB, RT, GR, etc.,	Mame of Product	ng Formetion	Top Oil/Gas Pay		Tubing Depth		
Perforations				<u></u>		Depth Casing Shoe		
		TU	BING, CASING, AN	D CEMENTING RE	CORD			
+	HOLE SIZE CASING & TUBING SIZE			DEPTH SET		SACKS CEMENT Post ID-3		
						10-25-85		
						Add GT	r:pp	
TEST DATA	AND REQUEST F	OR ALLOWABI	E (Test must be c	after recovery of total	volume of load oil	and must be equal to or	exceed top allou	
OIL WELL	w Oil Run To Tanks	Date of Test	able for this di	epth or be for full 24 Producing Method (		ft, etc.)		
			Casing Pressue		Choie Size			
Length of Tes				Wate: - Bbls.		Gas-MCF	. <u> </u>	
Actual Prod. [	Juring Test	Oil-Bbls.		Hate: - Bbis.				
GAS WELL Actual Frod.	I MCF/D	Length of Test	<u></u>	Bbla. Condensate/	NUMCE	Gravity of Condensate	•	
Teeting Metho	od (pilos, back pr.)	Tubing Preseure	(shut-in)	Cosing Pressure (1	(but-1n	Choke Sise		
CERTIFICA	TE OF COMPLIAN			01	L CONSERVA	TION DIVISION		
					OCT	22 1985	, 19	
a since have	ify that the rules and e been complied with	n and that the in	formation given			Signed By		
above is true and complete to the best of my knowledge and belief.				Les A. Clements				
	Λ	$\cap$ .		This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despense that the form must be accompanied by a tabulation of the deviation				
	duan'	Keet						
Account	ing Analyst	natwe)		I tasta taken on	the well in acco	rdance with MULE II ust be filled out comp	• • •	
	a second s	"" 185		able on new sr	nd recompleted W	alla.		
	10/1	7/00		wall name or nu	under, or transpor	I. III, and VI for chi ter, or other such char a be filed for each 1		
				Separate I completed well	-orms C+104 mus n.	nt be filed for each j	<b></b>	