

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501  
JAN 21 1985  
O. C. D.  
ARTESIA, OFFICE

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Tenneco Oil Company ✓		5. State Oil & Gas Lease No.
3. Address of Operator 7990 IH 10 West, San Antonio, TX 78230		7. Unit Agreement Name
4. Location of Well UNIT LETTER B 660 FEET FROM THE north LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 19S RANGE 29E NMPM.		8. Farm or Lease Name State HL 1
15. Elevation (Show whether DF, RT, GR, etc.) 3423 GR.		9. Well No. 3
		10. Field and Pool, or Wildcat So. Leo, 7R/QN/Gb/SA
		12. County Eddy

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well at 6 AM, 12-29-84.  
Drilled 12 1/4" hole to 300'.  
Ran 8 jts., 8 5/8", 24#, K-55, STC, 8rd csg. cmt with 250 sxs Class-C + 2% CaCl<sub>2</sub> + 1/4# per sx flocele. Set at 300'. Top of cement at 60', plug pumped to 261'. Top out with pea gravel per NMOGC. WOC 22 hours.  
Tested 8 5/8" csg. to 1000 psi for 30 min., held O.K. NU BOPS, Test to 1000 psi, held OK.  
Resume operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leslie A. Clements TITLE Division Drilling Supr. DATE 1/18/85

APPROVED BY Leslie A. Clements TITLE Supervisor District II DATE JAN 23 1985  
CONDITIONS OF APPROVAL, IF ANY: