

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.

ARTESIA, OFFICE

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DISTRIBUTION	
SANTA FE	<input checked="" type="checkbox"/>
FILE	<input checked="" type="checkbox"/>
U.S.G.S.	<input checked="" type="checkbox"/>
LAND OFFICE	<input checked="" type="checkbox"/>
OPERATOR	

TYPE OF WELL **8FM**

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

Name of Operator

Tenneco Oil Company

Address of Operator

7990 IH 10 West, San Antonio, Tx 78230

Location of Well

SECTION LETTER **B** LOCATED **660** FEET FROM THE **north** LINE AND **1980** FEET FROM

**east** LINE OF SEC. **1** TWP. **19S** RGE. **29E** NMMPM

15. Date Spudded **12/29/85** 16. Date T.D. Reached **1/6/85** 17. Date Compl. (Ready to Prod.) **2/14/85** 18. Elevations (DF, RKB, RT, GR, etc.) **3423' GR** 19. Elev. Casinghead

20. Total Depth **2900'** 21. Plug Back T.D. **2855'** 22. If Multiple Compl., How Many **one** 23. Intervals Drilled By **Rotary Tools** **X** Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

**Queen-Grayburg 2351-2765'**

26. Type Electric and Other Logs Run

**CNL-FDC; Dual Laterlog**

27. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	300'	12 1/4"	250 sxs Class "C"	
5 1/2"	15.5	2900'	7 7/8"	300 sxs Howco Lite	
				375 sxs Class "C"	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2250	NA

31. Perforation Record (Interval, size and number)

2351, 56, 73, 74, 79, 81, 82, 83, 84, 89, 90, 91,  
92, 93, 94, 98, 99  
2400, 09, 11, 15  
2524, 25, 26, 27, 33, 34, 70, 72, 73, 75, 76  
2608, 11, 13, 15, 57, 61, 64, 67, 2739, 41, 43, 60, 62, 65)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2351-2765'	55,800 gals. gelled frac

33. PRODUCTION

Date First Production 2/15/85		Production Method (Flowing, gas lift, pumping – Size and type pump) pumping					Well Status (Prod. or Shut-in) producing	
Date of Test 5/8/85	Hours Tested 24	Choke Size open	Prod'n. For Test Period →	Oil – Bbl. 22	Gas – MCF 39	Water – Bbl. 86	Gas – Oil Ratio 1772	
Flow Tubing Press. 30	Casing Pressure 30	Calculated 24- Hour Rate →	Oil – Bbl. 22	Gas – MCF 39	Water – Bbl. 86		Oil Gravity – API (Corr.)	

52. Disposition of Gas (Sold, used for fuel, vented, etc.)

**sold**

Test Witnessed By

53. List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

*Steven Carter*

TITLE

**Production Engineer**

DATE

**6/24/85**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

### Southeastern New Mexico

## Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Estrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....	1760	to.....	1780	No. 4, from.....	2517	to.....	2541
No. 2, from.....	1854	to.....	1871	No. 5, from.....	2566	to.....	2577
No. 3, from.....	2341	to.....	2416	No. 6, from.....		to.....	

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

No. 4, from.....to.....feet.....

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 1460	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 1700	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 2341	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 2695	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2845	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	T. Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. El trada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## OIL OR GAS SANDS OR ZONES

No. 1, from.....	1760	to.....	1780	No. 4, from.....	2517	to.....	2541
No. 2, from.....	1854	to.....	1871	No. 5, from.....	2566	to.....	2577
No. 3, from.....	2341	to.....	2416	No. 6, from.....		to.....	

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....	to.....	feet.....
No. 2, from.....	to.....	feet.....
No. 3, from.....	to.....	feet.....
No. 4, from.....	to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1190	1700	510	Anhydrite, Dolomite & Sand				
1700	1735	35	Sand				
1735	1758	23	Anhydrite				
1758	1800	42	Sand				
1800	1855	55	Dolomite & Sand				
1855	1884	29	Sand				
1884	2340	456	Anhydrite & Dolomite				
2340	2422	82	Sand				
2422	2518	96	Dolomite & sand				
2518	2541	23	Sand				
2541	2566	25	Dolomite & Sand				
2566	2578	12	Sand				
2578	2604	26	Dolomite				
2604	2905	301	Dolomite & Sand				