134 	HEY AND MITH HALS DEPARTMENT	OIL CONSERV/		· N		orm C-10 levised }	
	DIST MINUTION	RECEIVED SANTA FE, NEV	W MEXICO 87501				
		OCT 21 1985 REQUEST FOI	R ALLOWABLE				
	OF ENALTIN OIL O. C. D. AND ARTESIA OFFICATION TO TRANSPORT OIL AND NATURAL GAS						
Ι.	Cherator						
	Tenneco Oil Company						
	7990 IH 10 West, San Antonio, Tx 78230 Reason(s) for filing (Check proper box) Other (Please explain)						
	New Well Change in Transporter of: To add new gas purchaser						
	Recompletion	Cesinghead Gas Conder					
	If change of ownership give name and address of previous owner						
• - •	DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation			Kind of Lease Nc.			
	State HL 1	R/Qn/Gb/SA	/Qn/Gb/SA State State]	
	Location Unit Letter <u>B</u> : 660 Feet From The north Line and <u>1980</u> Feet From The <u>East</u>						
	Line of Section 1 To	waship 195 Range	29E , NMPI	u, Eddy			County
	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS				<u> </u>
	Nor e al Authonized Transporter of Cli Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77001					
	have of Authorized Transporter of Cas	Address (Give address to which approved copy of this form is to be sent) 4000 Penbrook, Odessa, TX 79760					
	Phillips Petroleum	Is gas actually connected? When 10-21-85					
	vive location of tanks.	B 1 195 29E th that from any other lease or pool,	give commingling orde	r number:		·	
	COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back	Same Res'	v. Dill, Resty.
	Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	1 	P.B.T.D.		1
	Lievations (DF, RKB, RT, GR, etc.)	*tame of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations		<u> </u>		Depth Casing	Shoe	
		CEMENTING RECO	RD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS		SAC	CKS CEM	ENT
					ļ		
	TEST DATA AND REQUEST F		fter recovery of socal vol opth or be for full 24 hour		and must be equ	al to or es	ceed top allow-
	OIT, WELL, USE First New Oil Run To Tanks Date of Test		Producing Method (Flo	(1, etc.) Post ID-3 Choxe Size 10-25-85			
	Length of Tues	Tubing Pressure	Casing Pressure		Choke Size		5-85 GT: PP
	Actual Prod. During Test	Oil-Bbla.	Water-Bbls.		Gas + MCF		
1			l		J		
ł	GAS WELL Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMC	CF	Gravity of Co	indensate	
	Tealing Method (pirol, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	i-in)	Choke Size		
	CERTIFICATE OF COMPLIAN			ONSERVAT	ION DIVISI	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED OCT 22 1985				
			Original Signed By				
	PUOVE IN LINE AND COMPLETE TO THE	TITLE	Les A. C		<u></u>		
	Auran C	This form is to be filed in compliance with RULE 1104.					
-	(Julan t	If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation					
Accounting Analyst 10/17/85 (Date)			Weil, this form hull for accordance with RULE 111. All sections of this form must be filled out completely for sliow- able on new and recompleted wells. Fill out only Sections 1. 11. 111, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.				