NI CTL COLS. COMMISSI		DECEWED BY	30-013-24764
orm 9-331 C Drower DD	1	RECEIVED BY SUBMIT IN TRI	IP TE* Form approved. Budget Bureau No. 42-R1425.
Artesia, MA CONTENI	ED STATES	JUL 13 1904 rse sid	ctions on Classic Line Classic
DEPARTMEN	T OF THE INTE	RIOR	5. LEASE DESIGNATION AND SEELAL NO.
GEOLO	GICAL SURVEY	O. C. D.	NM-025777
APPLICATION FOR PERMIT	TO DRILL, DEEP	EN, OR PLUG B	6. IF INDIAN, ALLOTTRE OF TRIBE NAME
1. TYPE OF WORK	_		CH 7. UNIT AGREEMENT HAND
DRILL XX	DEEPEN	PLUG BAC	
OIL CAS WELL OTHER		INGLE MULTIPI	S. FARM OR LEASE NAME
NAME OF OPERATOR			Geronimo 9. WELL NO.
Siete Oil and Gas Corporation	pration	·····	] . wall no.
Post Office Box 2523, R	sowell. New Mex	ico 88201	10. FIELD, AND EPOL, OR WILDCAT
LOCATION OF WELL (Report location clearly an At surface	1 in accordance with any	State requirements.*)	Shugart - Delaware
2310 FNL 2310 FEL		nt. G	11. HBC., T., R., M., OB BLK, And Buryby or Arma
At proposed prod. some Same		$\mathcal{U}_{i}$ o	Sec. 24: T-18-S, R-31-E
. DISTANCE IN MILES AND DIRECTION FROM NEA	REST TOWN OR POST OFFI	C.B.+	12. COUNTY OF PARISH 18. STATS
14.6 miles southeast of			Eddy NM
). DISTANCE FROM PROPOSED* Location to Nearest	16. N	O. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)	2310'	320	40 20. BOTABY OF CABLE TOOLS
3. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,		корояер дертн 6400 ч	Rotary
OR APPLIED FOR, ON THIS LEASE, FT. . ELEVATIONS (Show whether DF, RT, GR, etc.)	1980'	0400	22. APPROX. DATE WORK WILL START*
3726 GR			July 15, 1984
·	PROPOSED CASING AN	D CEMENTING PROGRA	AM
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4" 8 5/8"	24#	800 '	400 sxs. Class "C" CIRCULATE
7 7/8" 4 1/2"	10.5#	6400'	<u>400 sxs. Class "C"</u>
			I AND COM
			SHI OF LAND MAN
Selectively pe	rforate and tre	at Pay zone	SE INTE
Attachments:			AS RULLY UNS
A Clachment is .			JUN 2 5 1984
Survey Pla			
Supplement Surface Us	al Drilling Dat	ta	DIST. 6 N.M.
Surface os	eridi		Garlsbad New Merica
			New Mer TD
			0.57 -84
			10 7-10 to
	f proposal is to deepen of	r ning hack, give data on i	present productive some and proposed new productive and measured and true vertical depths. Give blowout
one. If proposal is to drill or deepen direction	nally, give pertinent data	on subsurface locations a	and measured and true vertical depths. Give blowout
reventer program, if any.	<u> </u>		, , ,
had b	A	President	DATE 6/20/84
BIGNED			
(This space for Federal or State office use)			
PERMIT NO			
Man ulord	Rotty TITLE -	AREA MANAGUR CARLSBAD RESOURCE ALLA	DATE
CONDITIONS OF APPROVAL, IF ANY :			APPROVAL SUBJECT TU
	1		GENERAL REQUIREMENTS AN
			SPECIAL STIPULATIONS
			ATTACHED

## NET MEXICO OIL CONSERVATION COMMISSION WELL \_OCATION AND ACREAGE DEDICATION . . . AT

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Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.							
Operator			Lease				Well No.
Siete	<u>Oil &amp; Gas</u>			onimo Fede			<u> </u>
Unit Letter Se	ction	Township	Range		County		
G	24	18 South	31	East	Eddy		
Actual Footage Locatio					-		
2310 f	et from the NO	rth line and	d	2310 fee	t from the E	ast	line
Ground Level Elev:	Producing For	mation	Pool	12 1	;		Dedicated Acreage:
3726	Delawa	re	Will	dont 1	12au	MYE.	40 Acres
	one lease is	ted to the subject to dedicated to the w					he plat below. hereof (both as to working
3. If more than	one lease of d munitization, u	ifferent ownership i initization, force-poo nswer is "yes," type	oling. etc?			nterests of	all owners been consoli-
this form if n No allowable	ecessary.) will be assign	ed to the well until	all interests	a have been	consolidate	ed (by com	ated. (Use reverse side of munitization, unitization, a approved by the Commis-
	1	A.					CERTIFICATION
	           - +				/	tained he best of n	certify that the information con- arein is true and complete to the my phowledge and pellef.
				23/0		(Position Preside Company Siete ( Date June 20	Dil and Gas Corporatio
	 		. <u>-</u>	·   		shown or nates st under my is true knowled May 10, Date Surve	
0 330 660 '9	0 1320 1680 1	960. 2310 2640	2000 1500	1000	50Q. 0	and/or La 8112 Certificate	e No

BOP Hookups for large .sing. Pipe & Blind Rams are hydraulic operated, Cameron 10" 5000# QBC's.







## SUPPLEMENTAL DRILLING DATA

## SIETE OIL AND GAS CORPORATION

RE: SIETE OIL AND GAS CORPORATION Geronimo Federal #1 2310 FNL & 2310 FEL Section 24: T-18-S, R-31-E Eddy County, New Mexico

In conjunction with Form 9-331C, Application to Drill the subject well, Siete Oil and Gas Corporation submits the following ten items of pertinent information in accordance with U.S.G.S. requirements.

- 1. The geologic surface is Quaternary.
- 2. The estimated tops of geologic markers are are follows:

Yates	2355'
Queen	3480 '
Penrose	3730'
Grayburg	3910'
Premier	4040 <b>'</b>
San Andres	40 70 <b>'</b>
Delaware Mtn.	5040'
Bone Springs	6300 <b>'</b>

3. The estimated depths at which anticipated water, oil or gas are expected to be encountered:

Water:	Approximately 200'
Oil or Gas:	Delaware approximately
	5040' - 6300'

4. Proposed casing program: (see Form 9-331C)

<u>Size</u>	<u>Interval</u>	<u>Weight</u>	Grade	<u>Joint</u>	New or Used
8 5/8"	0-800'	24#	K-55	S.T.&C.	New
4 1/2"	0-6400"	10.5#	J-55	S.T.&C.	New

- 5. Pressure Control Equipment: The blowout preventer will be an annular type preventer. A sketch is attached.
- 6. Mud program: A copy of the mud program to be used is attached.
- 7. Auxiliary equipment: Master valve on blowout preventer.
- 8. Testing, Logging and Coring Programs:

Possible drillstem tests and/or coring is planned through the Delaware. Logging: Compensated Neutron-Formation Density-Gamma Ray-Caliper Dual Laterolog-Rxo



TOPOGRAPHIC MAP



P.O. BOX 717 FARMINGTON, NEW MEXICO 87401 (505) 327-5218



